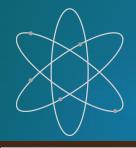
SUBSEQUENT LICENSE RENEWAL EQ CONSIDERATIONS

Fall 2015 EQ Technical Conference
Nuclear Utility Group on Equipment Qualification
November 4-6, 2015
Clearwater, Florida

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 NRC Initiatives Focused on Subsequent License Renewal

Industry Electrical Working Group



- NRC Meeting with Advisory Committee for Reactor Safeguards
 - Proposed slides for November 17, 2015 Meeting with ACRS, "Electrical Cable Qualification and Condition Assessment for Subsequent License Renewal (SLR)"
 - 10 CFR 50.49, Regulatory Guide 1.89 cited with respect to qualification
 - Regulatory Guide 1.218, "Condition Monitoring Techniques for Electric Cables in Nuclear Power Plant" cited with respect to condition monitoring
 - Standard-Qualification
 - "Confirmation or validation (through testing) that Electrical Cables Environmental Qualification will remain viable through the SLR period"
 - Standard Condition Monitoring
 - "Development and validation of criteria for cable condition monitoring methods and techniques' for the SLR period to perform service life prediction of environmentally qualified and non- environmentally qualified cables"



- Proposed Research Impacting EQ
 - NRC already has underway condition monitoring research for new and naturally aged cables.
 - Contract with NIST
 - Additional research ongoing regarding cable submergence
 - Evaluating EPRI research and criteria
 - Research regarding qualification apparently not yet defined, issues still being identified, but many have been identified



- Issues Proposed by NRC Staff for Furtrher Investigation
 - Validation of qualification through SLR
 - Condition monitoring techniques with life predictability for period of SLR
 - Diffusion limited oxidation
 - Activation energy/non-Arrhenius behavior
 - Synergist Effects



- Issues Proposed by NRC Staff for Furtrher Investigation continued
 - Inverse temperature
 - Dose rate effect
 - Submergence degradation (end of life criteria)



- Issues much the same as those addressed in EQ Task Action Plan
 - Group deeply involved in the resolution of those issues
 - Testified before ACRS
 - Submitted detailed comments
 - Task Action Plan resolution of issues was well documented by NRC Staff



- No evidence of NRC consideration of EQ TAP resolution of issues
- Will be working with industry electrical working group for SLR
 - Resolution of issues in EQ TAP broad, not time limited
 - Will assure those prior efforts are recognized and brought into consideration



QUESTIONS?