

PJM's Evolving Resource Mix and System Reliability



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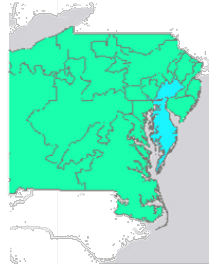
OPERATIONS



Matches supply with demand like...



MARKETS



| By Zone | |
|---------|---------|
| AE | \$20.59 |
| APP | \$74.54 |
| APS | \$25.18 |
| ATSI | \$25.46 |
| RC | \$17.91 |
| COMED | \$25.68 |
| DAYTON | \$26.22 |
| DFOR | \$14.38 |

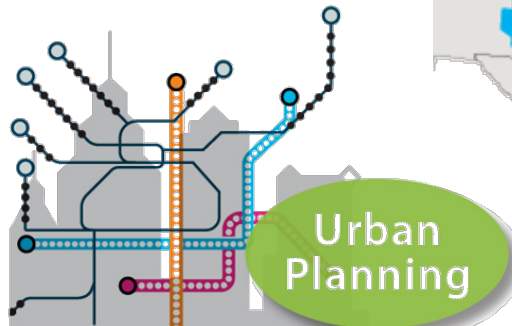
Energy Market Pricing like...



PLANNING



Planning for the future like...



- 61 million people served
- 21% of U.S. GDP
- 165 GW peak load

Evolution of Supply

- Traditional resources



Less flexible

- Renewable resources



Variable

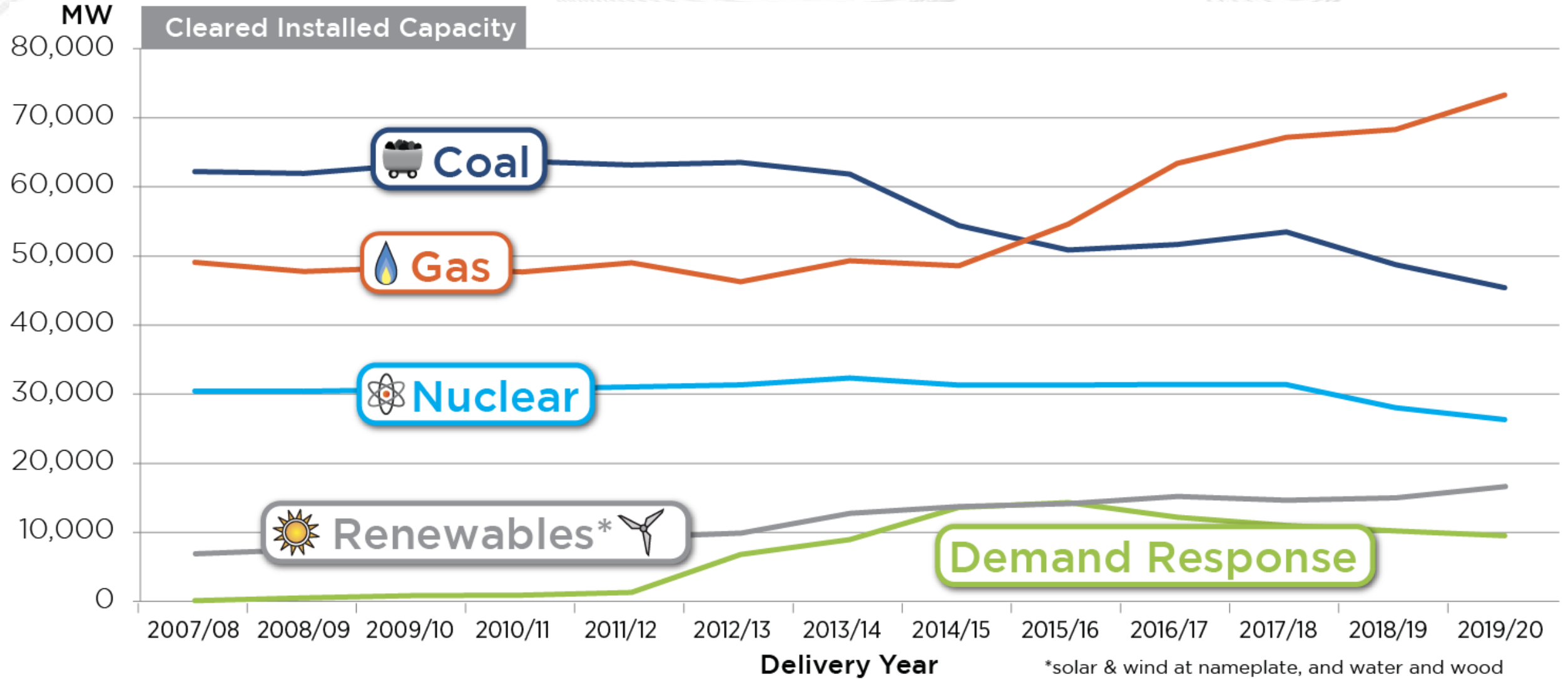
- Coal to gas fuel transition, introduces coordination issues

Evolution of Demand

- Technology enabled flexibility
- Alternative and distributed resource growth
- Opportunities for aggregated distributed resources to provide grid services

Market Evolution

- Improvement in optimization and control systems
- More real-time markets to reward consumer flexibility
- Development of alternate resource / demand response control signals



FOCUS

Define fuel diversity and fuel security with a primary focus on reliability

Analyze fuel diversity trajectory and identify avoidance areas which will negatively impact reliability

Reflect on current makeup of PJM / U.S. fuel diversity

Explore fuel security and impact on reliability and fuel diversity

APPROACH

- 1 **Leveraged NERC Essential Reliability Services** to measure reliability
- 2 **Establish Baseline** near-term PJM portfolio
- 3 **Establish Potential Portfolios**
- 4 **Operational Reliability Risk Assessment**
- 5 **Diversity & Reliability Indices**



FINDINGS

Portfolios composed of up to 86 percent natural gas showed no decreases in reliability but increase risk in fuel security.

Portfolios with moderate wind/solar are reliable if accompanied by large shares of coal and natural gas.

As the resource mix moves in the direction of less coal and nuclear generation, frequency response, reactive capability and fuel assurance attributes decrease.

● = Exhibits Attribute
◐ = Partially Exhibits Attribute
○ = Does Not Exhibit Attribute





| Resource Type | Essential Reliability Services (Frequency, Voltage, Ramp Capability) | | | | | Fuel Assurance | | Flexibility | | | Other | | |
|----------------------------------|---|-----------------|------|---|---|---|------------------------|-------------|--|---|---------------------|---|--------------------------------|
| | Frequency Response (Inertia & Primary) | Voltage Control | Ramp | | | Not Fuel Limited (> 72 hours at Eco. Max Output) | On-site Fuel Inventory | Cycle | Short Min. Run Time (< 2 hrs./ Multiple Starts Per Day) | Startup/ Notification Time < 30 Minutes | Black Start Capable | No Environmental Restrictions (That Would Limit Run Hours) | Equivalent Availability Factor |
| Regulation | Contingency Reserve | Load Following | | | | | | | | | | | |
| Hydro | ● | ● | ● | ● | ● | ○ | ◐ | ● | ● | ● | ● | ◐ | ● |
| Natural Gas - Combustion Turbine | ● | ● | ◐ | ● | ◐ | ● | ○ | ● | ● | ● | ● | ◐ | ◐ |
| Oil - Steam | ● | ● | ● | ● | ● | ● | ● | ● | ○ | ○ | ○ | ○ | ◐ |
| Coal - Steam | ● | ● | ● | ● | ● | ● | ● | ◐ | ○ | ○ | ○ | ◐ | ◐ |
| Natural Gas - Steam | ● | ● | ● | ● | ● | ● | ○ | ● | ○ | ○ | ● | ◐ | ◐ |
| Oil/ Diesel - Combustion Turbine | ● | ● | ○ | ● | ○ | ○ | ○ | ○ | ○ | ○ | ○ | ○ | ○ |
| Nuclear | ◐ | ● | ○ | ○ | ◐ | ● | ● | ○ | ○ | ○ | ○ | ○ | ○ |
| Battery/ Storage | ◐ | ◐ | ● | ● | ○ | ○ | ○ | ○ | ○ | ○ | ○ | ○ | ○ |
| Demand Response | ○ | ○ | ◐ | ◐ | ◐ | ◐ | ○ | ○ | ○ | ○ | ○ | ○ | ○ |
| Solar | ◐ | ◐ | ○ | ○ | ◐ | ○ | ○ | ● | ● | ● | ○ | ● | ● |
| Wind | ◐ | ◐ | ○ | ○ | ◐ | ○ | ○ | ● | ● | ● | ○ | ◐ | ● |

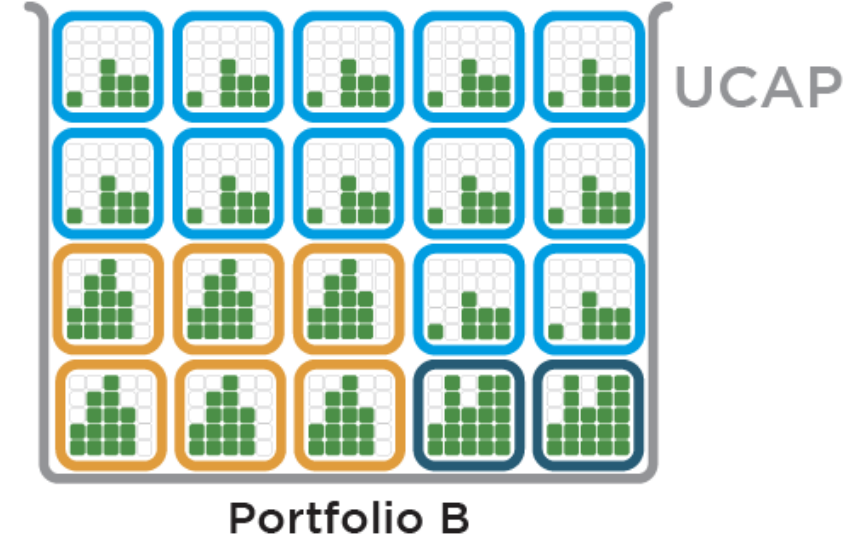
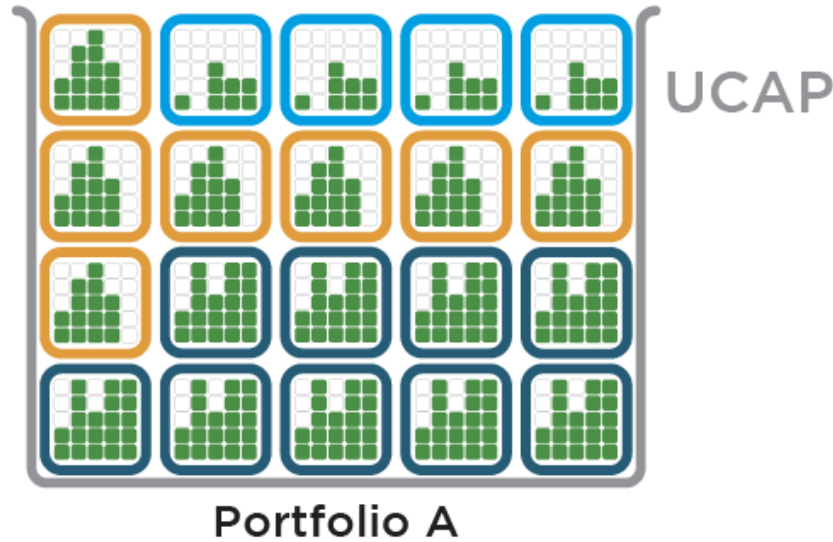
Capabilities needed by the grid to ensure reliability

Contribution of each resource type to a particular attribute

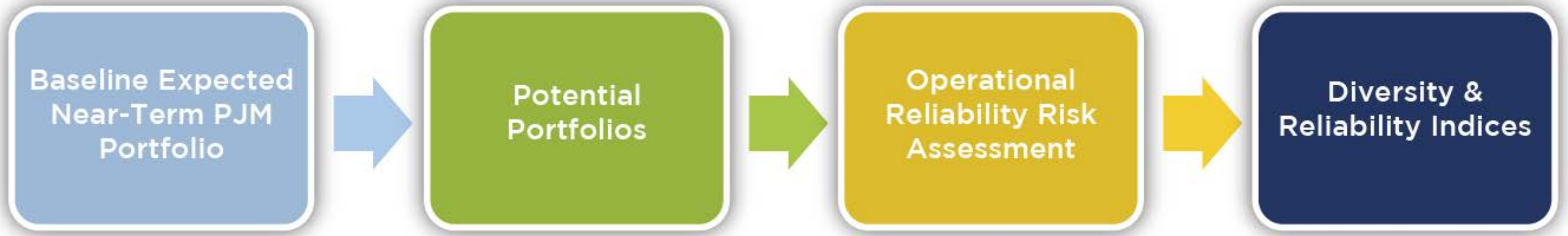
Qualitative approach to describing resource attributes essential for system reliability

1 MW w/ Attributes

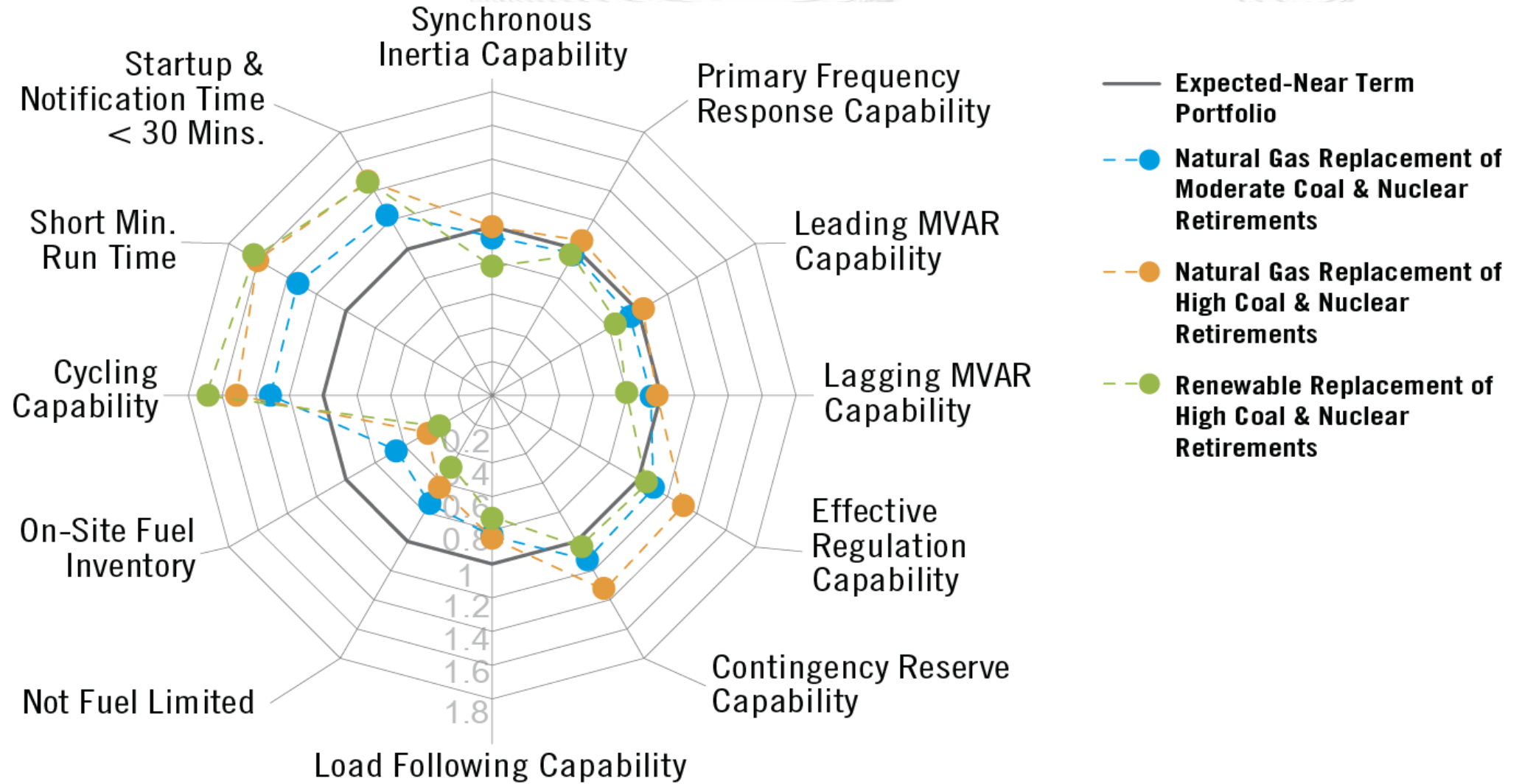
-  Resource 1
-  Resource 2
-  Resource 3
-  Attribute Capability



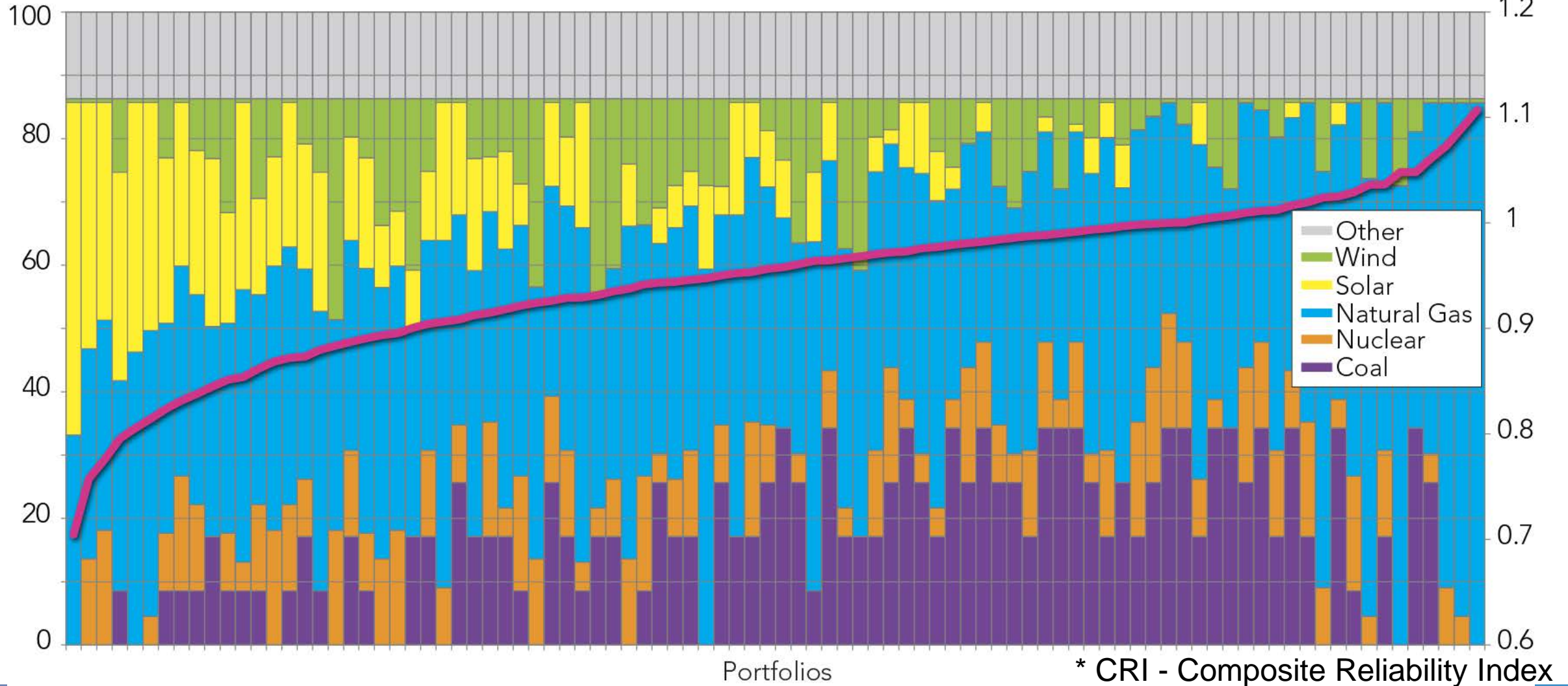
Unforced capacity (UCAP) – MW, value of a capacity resource in the PJM Capacity Market, which accounts for a resource’s availability



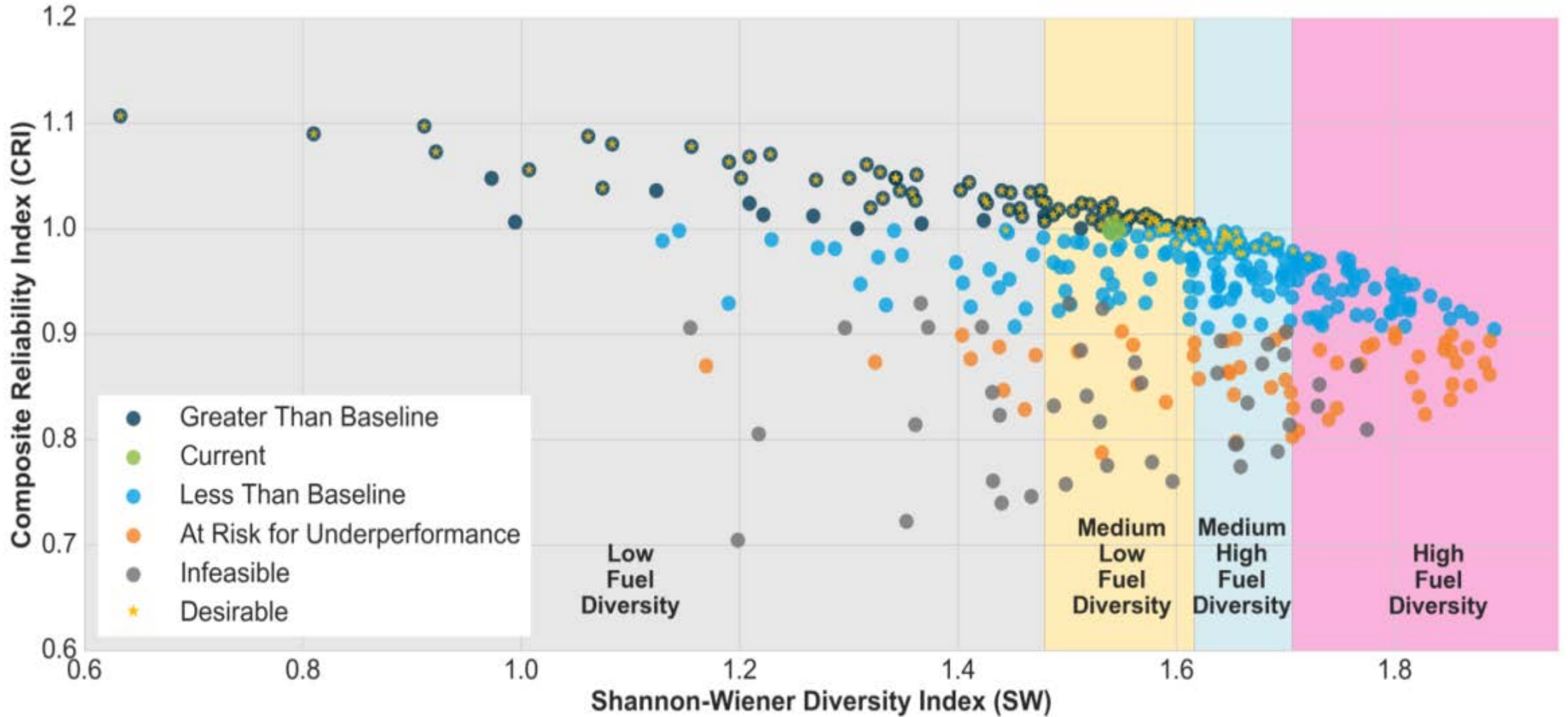
Generator Reliability Attributes in Changing Portfolios – Individual Reliability Attribute Ratios

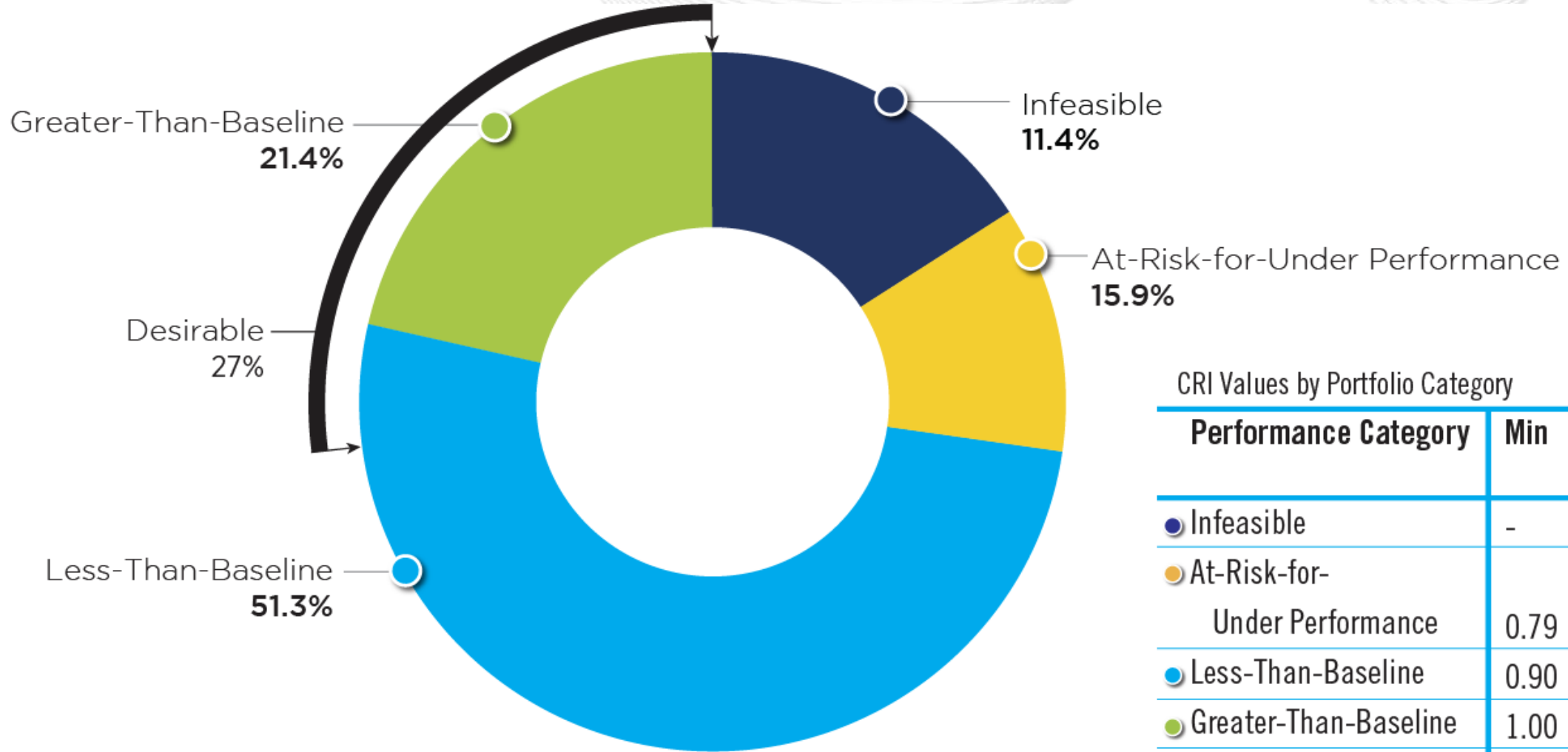


% Share Unforced Capacity



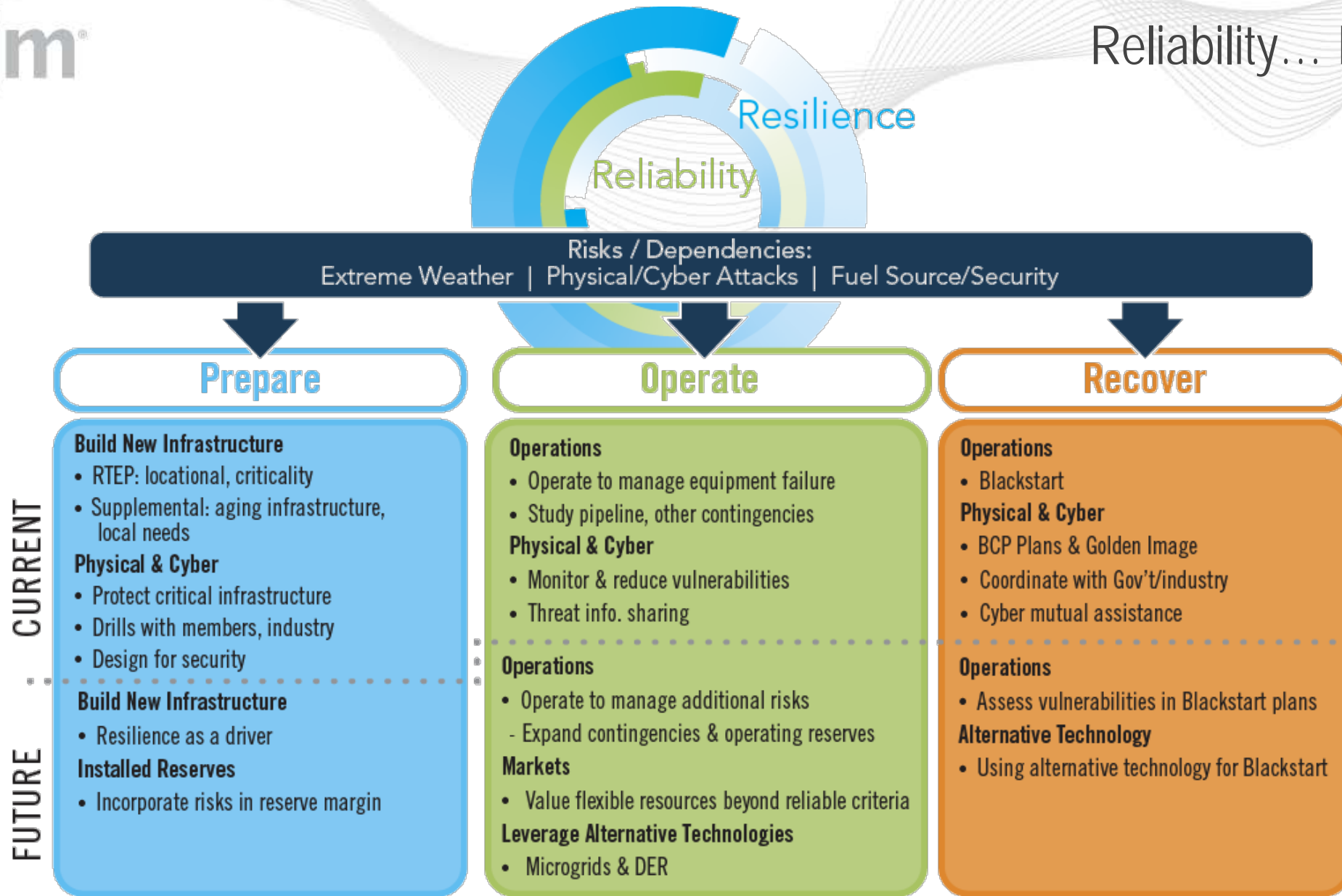
* CRI - Composite Reliability Index





CRI Values by Portfolio Category

| Performance Category | Min | Max | LOLE Criterion |
|-------------------------------|------|------|----------------|
| Infeasible | - | - | Failed |
| At-Risk-for-Under Performance | 0.79 | 0.90 | Met |
| Less-Than-Baseline | 0.90 | 0.99 | Met |
| Greater-Than-Baseline | 1.00 | 1.11 | Met |
| Desirable | 0.95 | 1.11 | Met |



Continuing improvement in gas / electric coordination – including resilience

Valuing these and potentially other essential resource attributes into the future?

Looking at resilience in planning and operations in addition to reliability