

# Separation and characterization of clays and ultrafines from commercial streams of a naphthenic froth treatment process

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# OUTLINE FOR THE TALK

- Previous Work: Quantitative Separation and Characterization of Solids in NFT Streams Based on Solids Wettability
- Present Work: Quantitative Separation and Characterization of  $<2\mu\text{m}$  Clay and  $<0.2\mu\text{m}$  Ultrafine Solids in NFT Streams
- Samples Studied: Seven NFT Streams from Commercial Plant
- Quantitative Separation Technique for Clays and Ultrafines
- Evolution of Clay and Ultrafine Contents for the NFT Streams
- Elemental / Mineralogical Compositions of Clays and Ultrafines
- Conclusions

# Previous Work: Quantitative Separation and Characterization of Solids in NFT Streams Based on Solids Wettability

*many replicates*

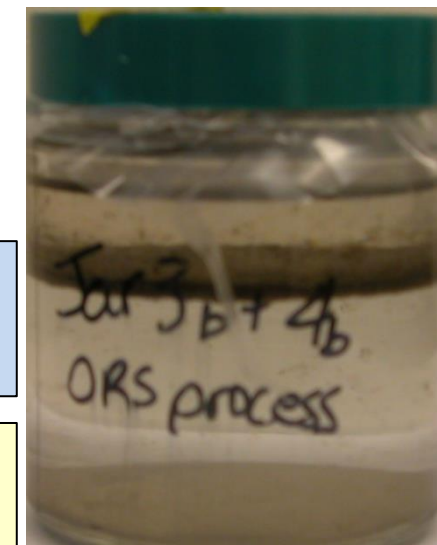
sample (~10g)  
+  
toluene (~70g)  
+  
distilled water  
(~15g)

1. Agitate then centrifuge,
2. Collect supernatant
3. Add fresh toluene aliquots
4. Repeat step 1&2
5. Transfer T/W interfacial solids to a next jar
6. Repeat steps 1-4 on jar in step 5; etc.

Solids from NFT streams (froth, products)  
isolated into 4 wettability fractions :

- Hydrophilic Solids (HPS)
- Intermediate Solids (IS)
- Organic Rich Solids (ORS)
- High Speed Centrifugation Solids (HSCS)

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Solids in **froths**: ~50 wt% ORS, ~35 wt% HPS, ~5–10 wt % IS, <5 wt% HSCS  
HPS: ~40–55 wt% QTZ+SIL, ~30–45 wt% CLAY, ~5 wt% HEAVY, <5 wt% ORC  
ORS: ~10–15 wt% QTZ+SIL, ~15–25 wt% CLAY, ~40 wt% HEAVY, ~15–20 wt% ORC

Solids in **products**: ~60 wt% ORS, ~35 wt% HPS, ~5 wt % IS, <5 wt% HSCS  
HPS: ~10–15 wt% QTZ+SIL, ~40–60 wt% CLAY, ~10–15 wt% HEAVY, <5 wt% ORC  
ORS: <5 wt% QTZ+SIL, ~35–40 wt% CLAY, ~25–35 wt% HEAVY, ~10–15 wt% ORC

# OBJECTIVE FOR PRESENT WORK

For the first time, quantify the absolute amounts and compositional properties of  $<2\mu\text{m}$  clay and  $<0.2\mu\text{m}$  ultrafine solids in industrial streams from the NFT process used at commercial mined oil sands operations

# Samples Studied

Representative samples were collected and analyzed from process streams at commercial NFT plant.

The sample suite comprised:

- ❖ One bitumen froth (F1)
- ❖ Two solvent-diluted bitumen products (P1, P2)
- ❖ Four tailings (T1, T2, T3, T4)

## Particle size fractions commonly employed in the mineralogical, chemical and physical analysis of soils (after Jackson 1969)

Size fraction name	Particle size range	Technique of obtaining fraction
very coarse sand	1000–2000 $\mu\text{m}$	Sieve round-hole, on 1-mm, through 2-mm
coarse sand	500–1000 $\mu\text{m}$	Sieve, round-hole, on 0.5-mm
medium sand	250–500 $\mu\text{m}$	Sieve, screen, on 0.25-mm (60 meshes per inch)
fine sand	100–250 $\mu\text{m}$	Sieve screen, on 0.1-mm (140 meshes per inch)
very fine sand	50–100 $\mu\text{m}$	Sieve, screen, on 0.05-mm (300 meshes per inch)
coarse silt	20–50 $\mu\text{m}$	Sieve, decantation
medium silt	5–20 $\mu\text{m}$	Decantation, centrifuge
fine silt	2–5 $\mu\text{m}$	Decantation, centrifuge
coarse clay	0.2–2 $\mu\text{m}$	Decantation, centrifuge
medium clay	0.08–0.2 $\mu\text{m}$	Decantation, centrifuge
fine clay	<0.08 $\mu\text{m}$	Decantation, (super)centrifuge

# Separation of clays and ultrafines: application of Stoke's law to isolate <2 and <0.2 μm solids

Jackson's Book, Eq. 3.7, p.127:

$$t_{min} = \frac{63.0 * 10^8 * n * \log_{10} \frac{R}{S}}{N_m^2 * D_u^2 * \Delta s}$$

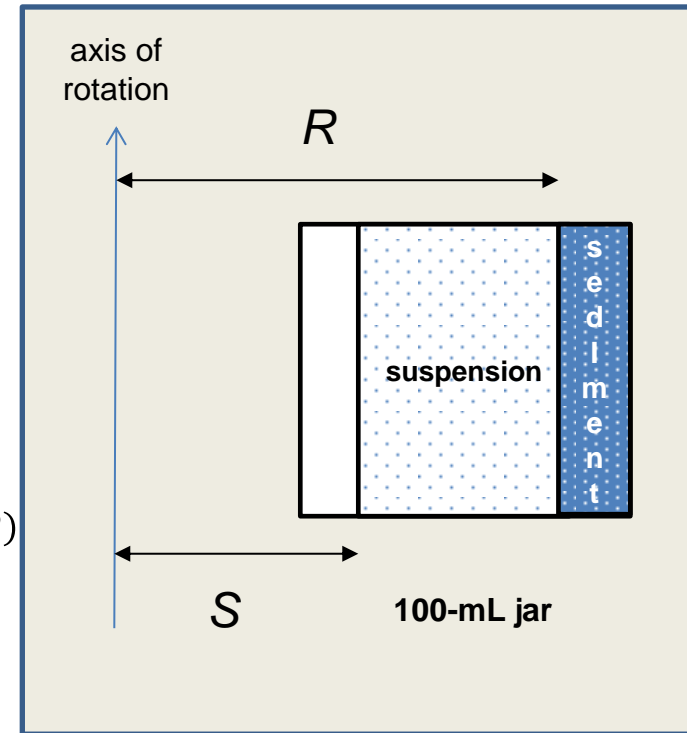
$N_m^2$  = rpm centrifuge

$D_u^2$  = particle diameter in microns

$\Delta s$  = difference in specific gravity between  
solvated particle and the suspension liquid (in g/cm<sup>3</sup>)

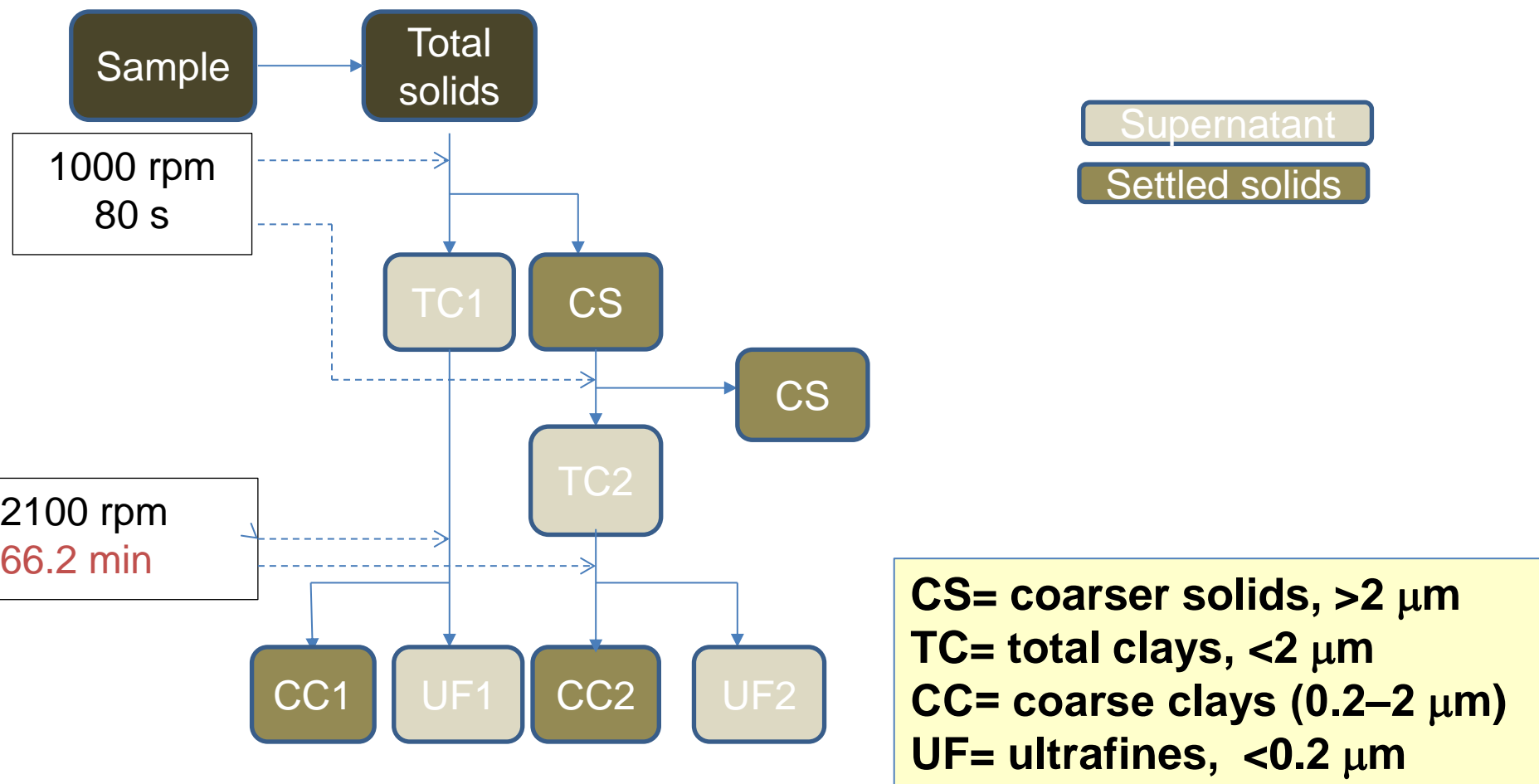
$\frac{R}{S}$  = ratio of distance from top of sediment to centre of centrifuge (R)  
to that of top of suspension to centre of centrifuge (S)

$n$  = viscosity of liquid in poises based on temperature (in poise)



For siliceous rock like oil sands, a particle density  $\rho_p$  of 2.65 kg/m<sup>3</sup> is adequate for all diameters down to 0.2 μm. A specific gravity of 2.5 kg/m<sup>3</sup> is appropriate for siliceous particles in the size range of 0.2 μm. In the <0.2 μm fraction the specific gravity in heavy liquids falls to about 2.2 kg/m<sup>3</sup>. Water has a density of 0.998 kg/m<sup>3</sup> at 20 °C.

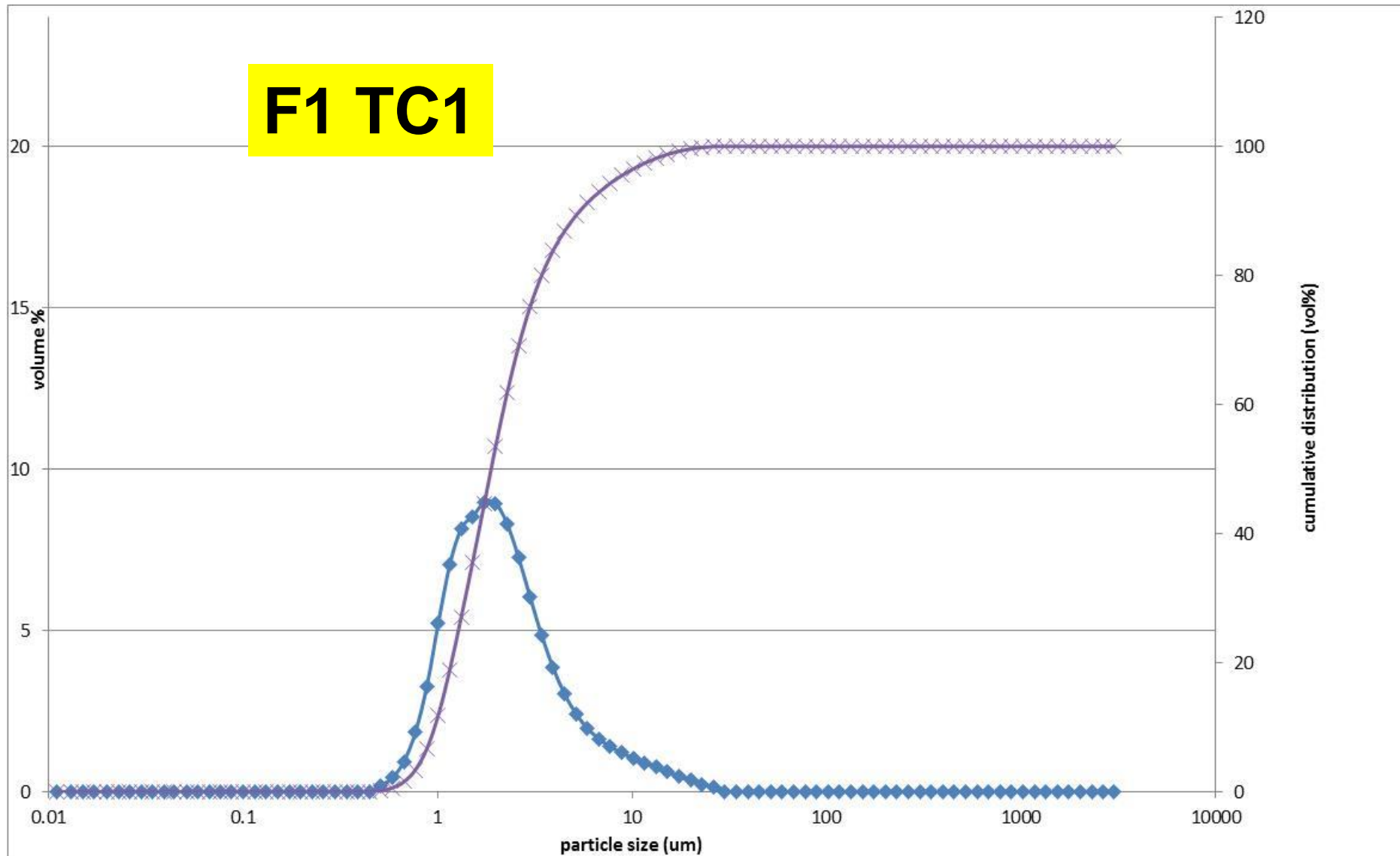
# Analytical procedures optimized for quantitative clay-ultrafines separation technique





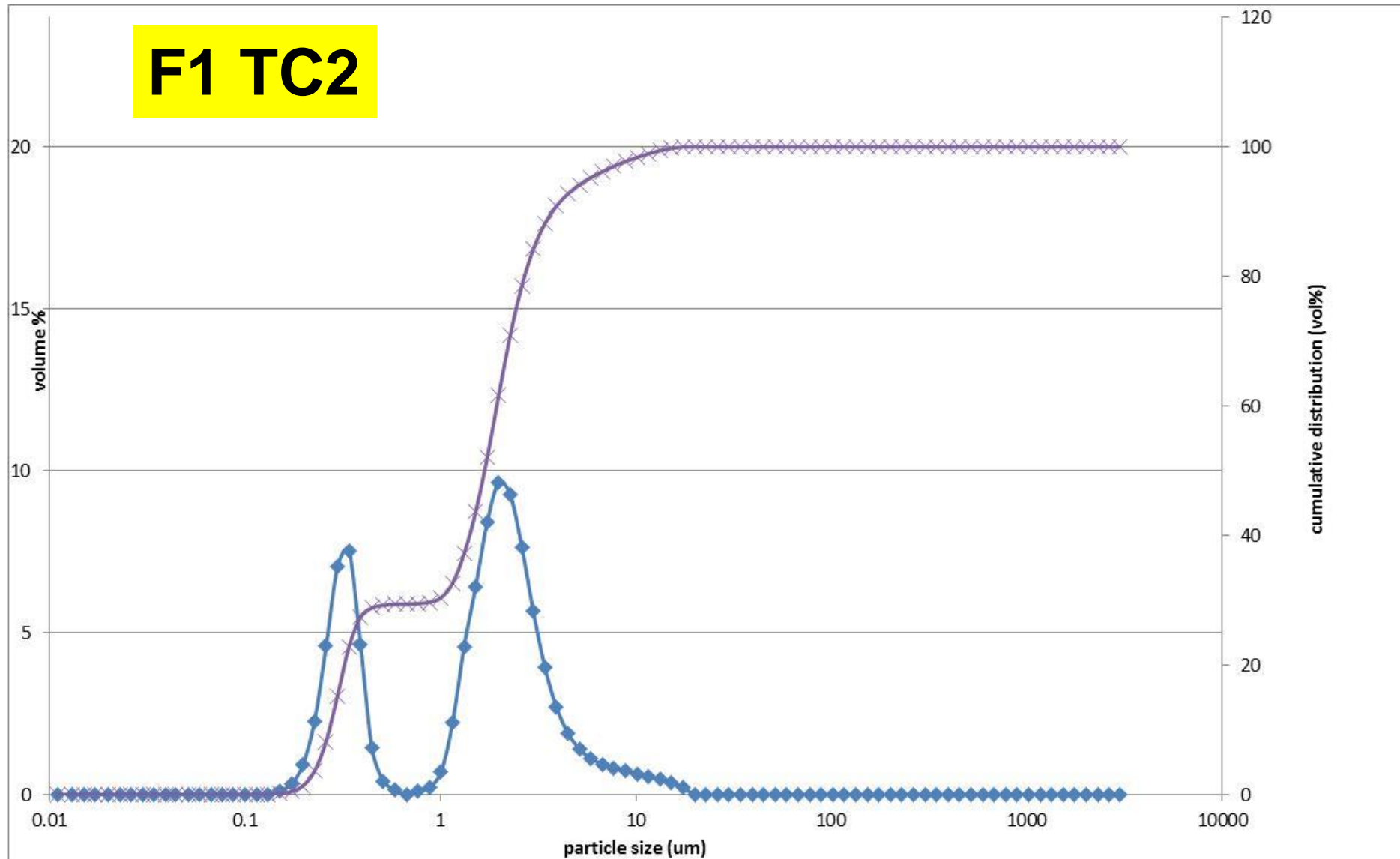
# Laser scattering PSD analyses of solids suspensions of separated clays and ultrafines

**F1 TC1**



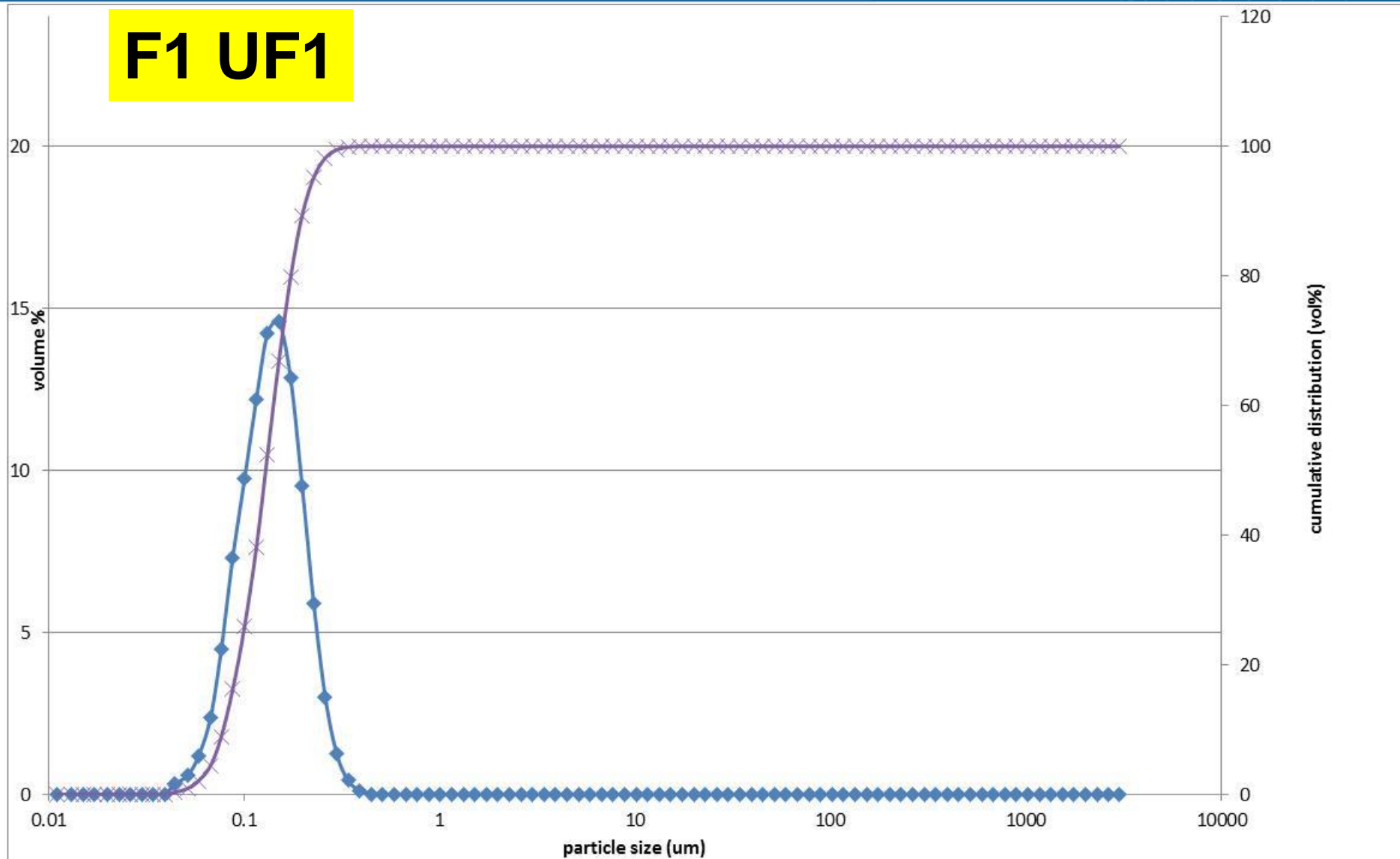
# Laser scattering PSD analyses of solids suspensions of separated clays and ultrafines

**F1 TC2**

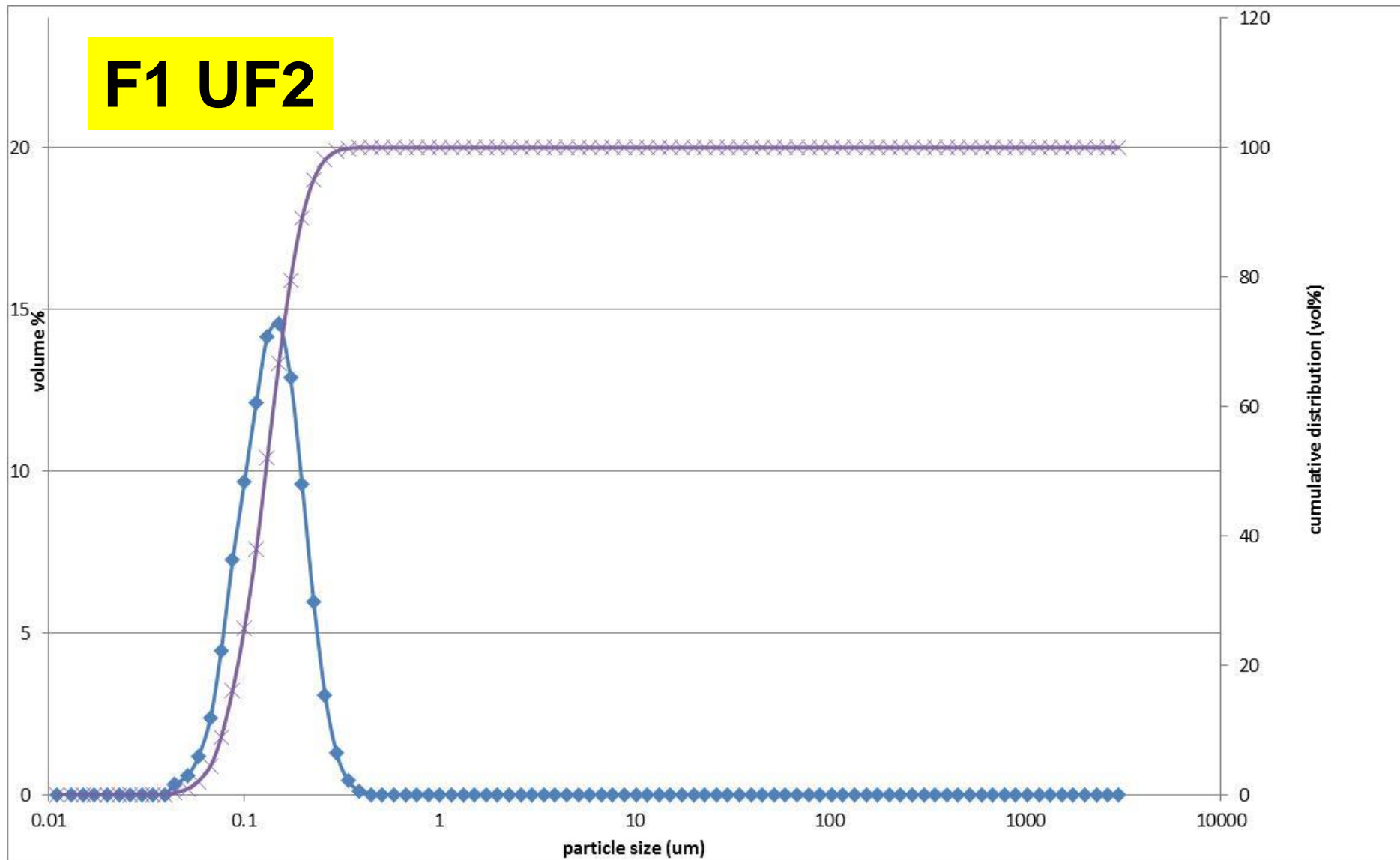


# Laser scattering PSD analyses of solids suspensions of separated clays and ultrafines

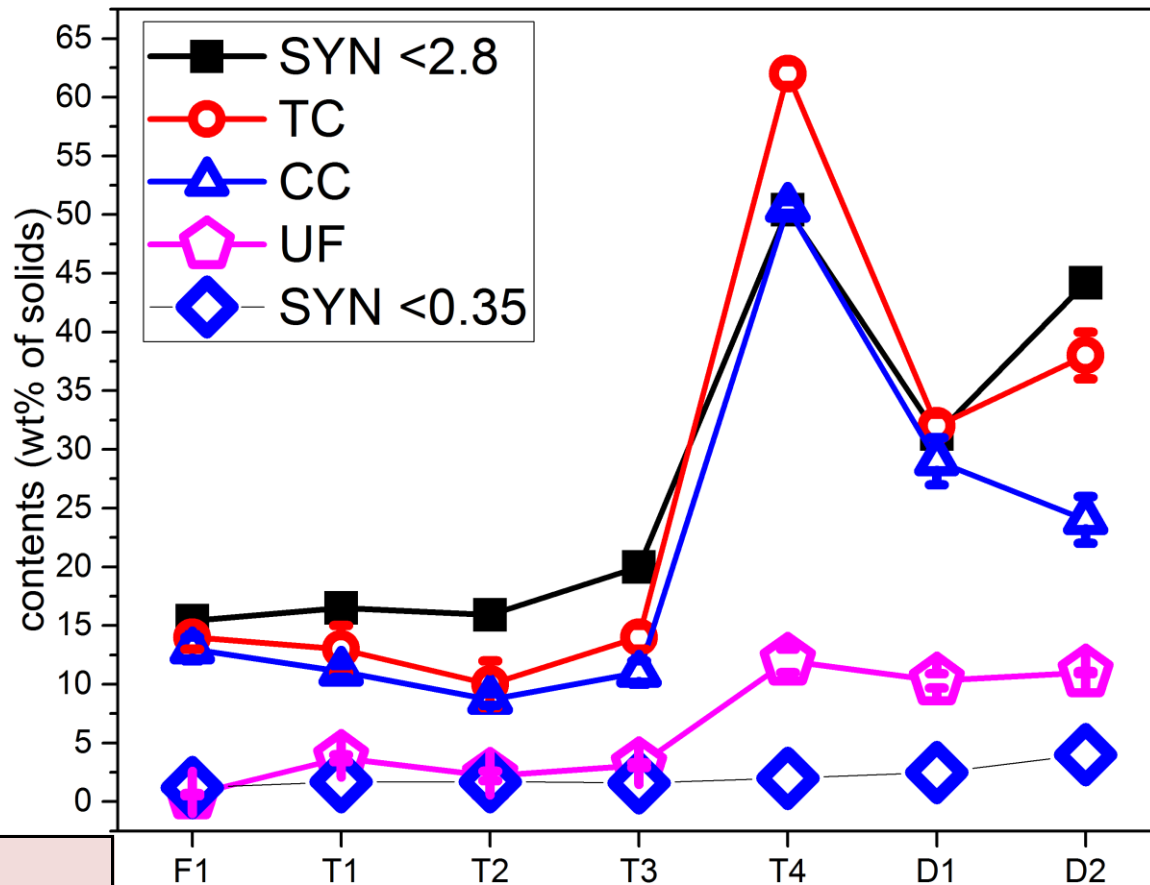
**F1 UF1**



# Laser scattering PSD analyses of solids suspensions of separated clays and ultrafines



# Evolution of Total Clays, Coarse Clays, and Ultrafines Contents



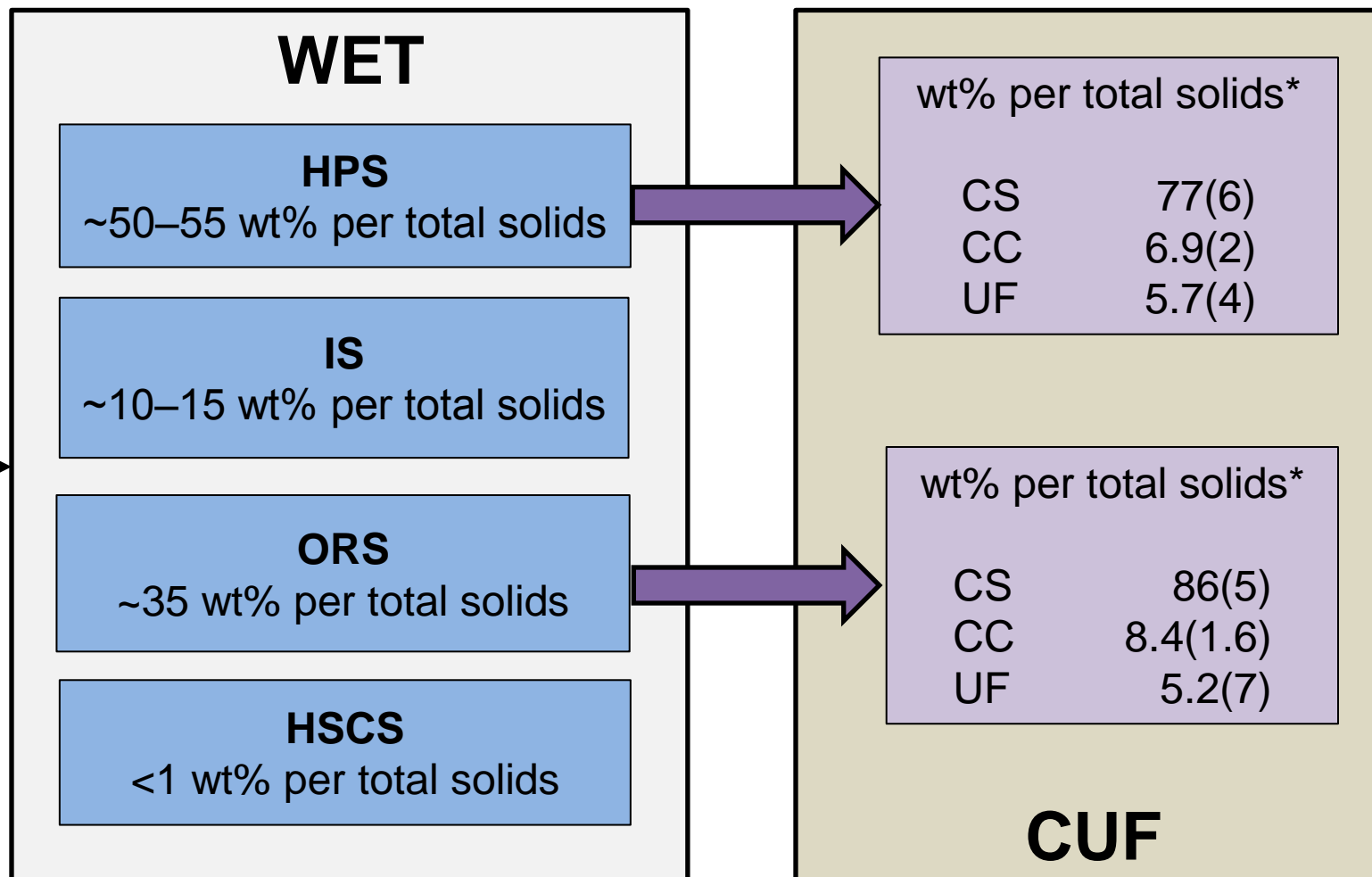
	wt% per total solids*					
	SYN <2.8	TC	CS	CC	UF	SYN <0.35
F1	15.4	14(1)	84(2)	13(1)	0.6(1)	1.2
T1	16.5	13(2)	85(3)	11.1(5)	3.7(3)	1.7
T2	15.9	10(2)	89(3)	8.7(5)	2.2(4)	1.7
T3	20.0	14(1)	85(2)	11(1)	3.1(2)	1.6
T4	50.4	62(1)	37.1(4)	50.6(5)	12(1)	2.0
D1	31.3	32(1)	59(3)	29(2)	10.3(6)	2.5
D2	44.2	38(2)	55(4)	24(2)	11(1)	4.0

\* Numbers in parenthesis refer to the last digit and represent 1 $\sigma$  standard uncertainty errors.

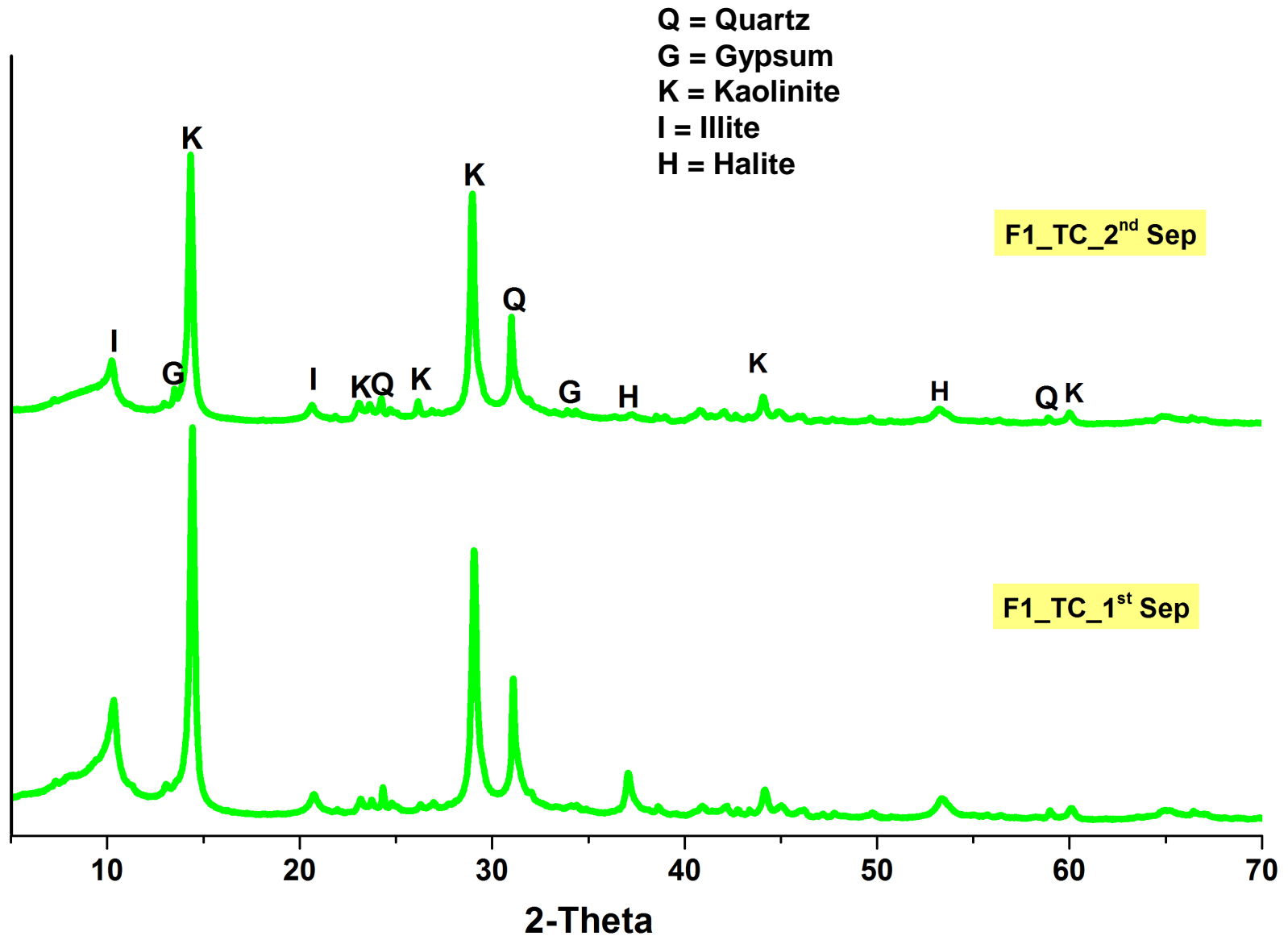
# Separation of froth F1 by wettability (WET) followed by clay-ultrafines (CUF) separation

\* Numbers in parenthesis refer to the last digit(s) and represent  $1\sigma$  standard uncertainty errors.

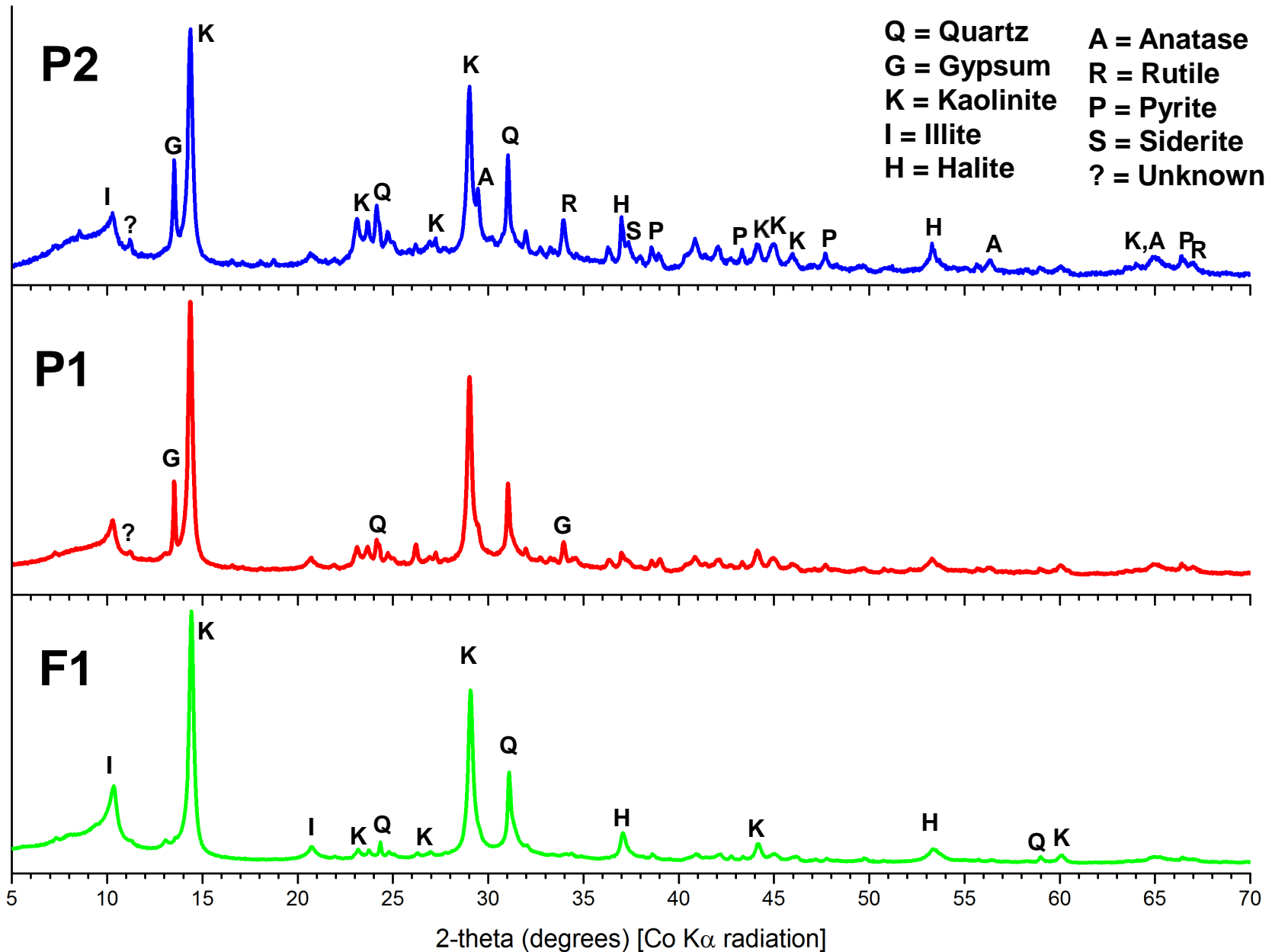
**Froth F1**



# XRD powder patterns measured for total clays (TC)



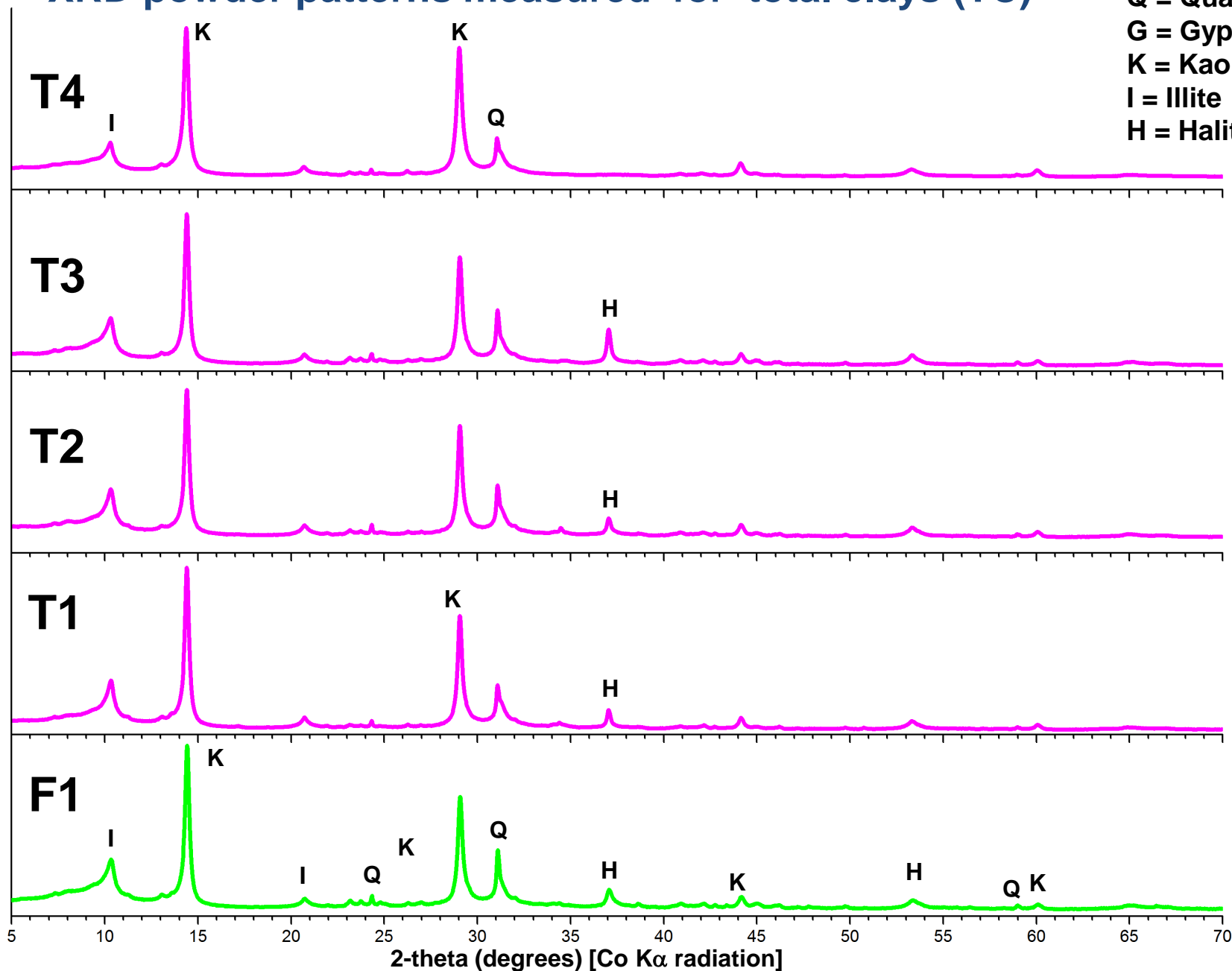
# XRD powder patterns measured for total clays (TC)



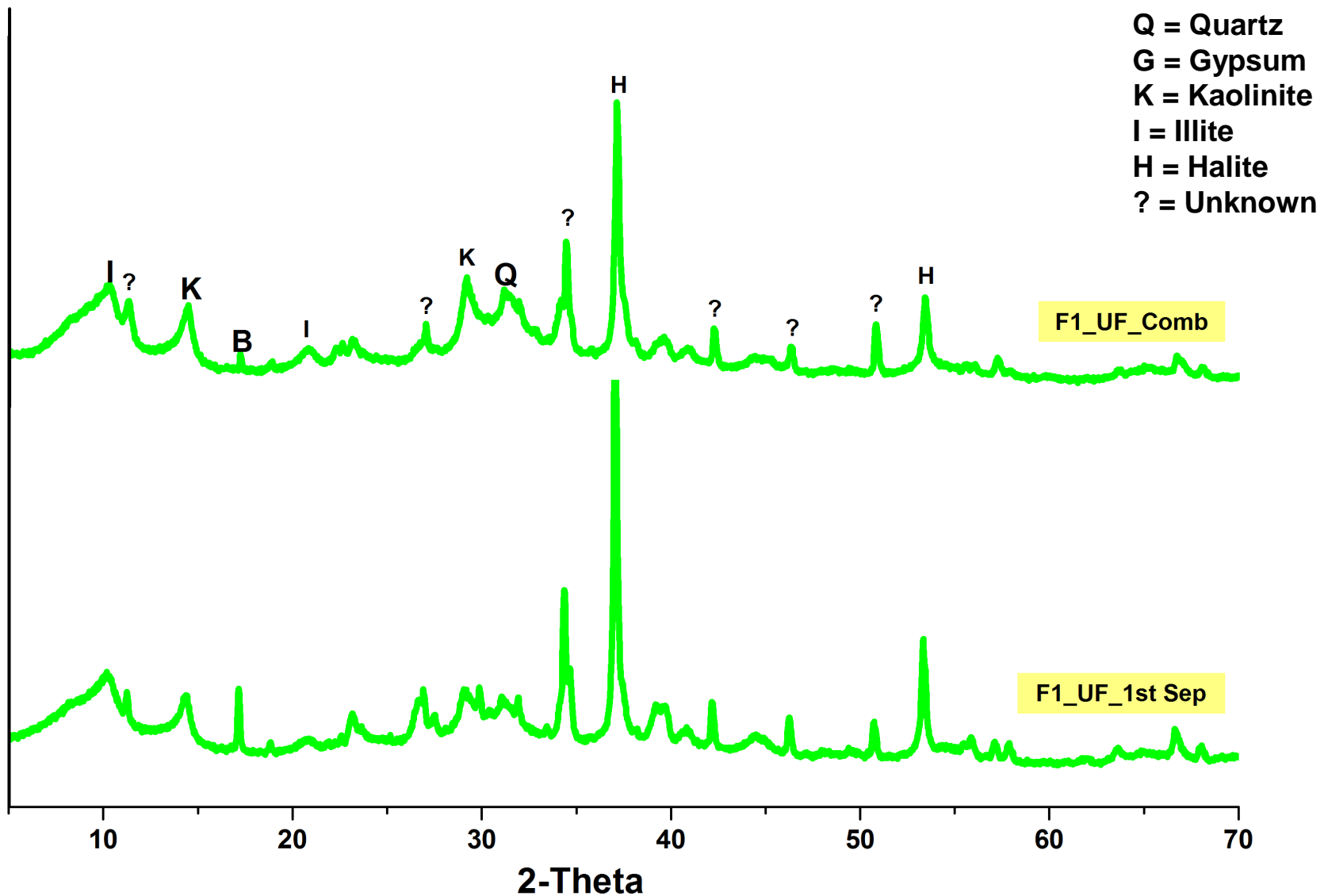


# XRD powder patterns measured for total clays (TC)

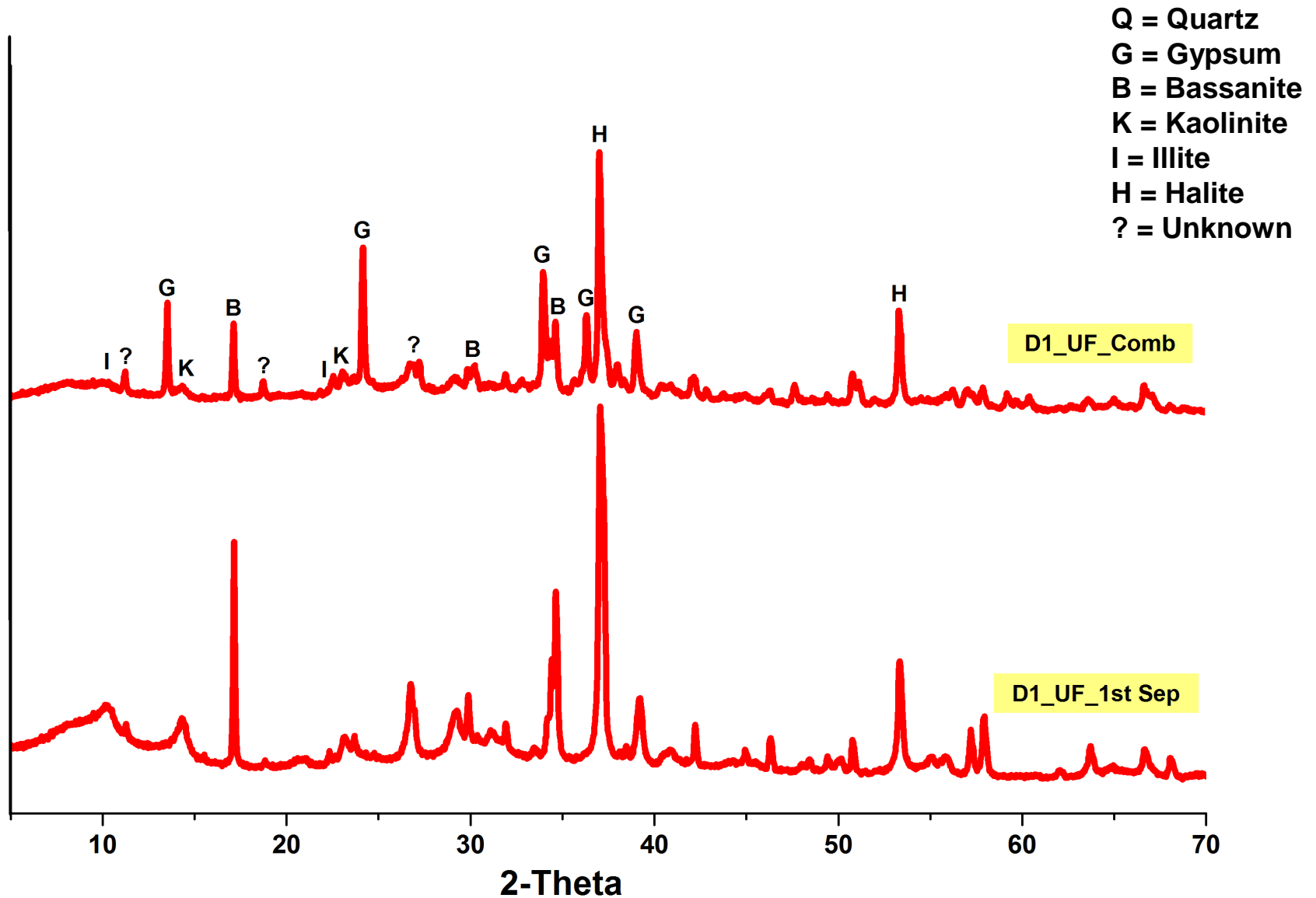
Q = Quartz  
G = Gypsum  
K = Kaolinite  
I = Illite  
H = Halite



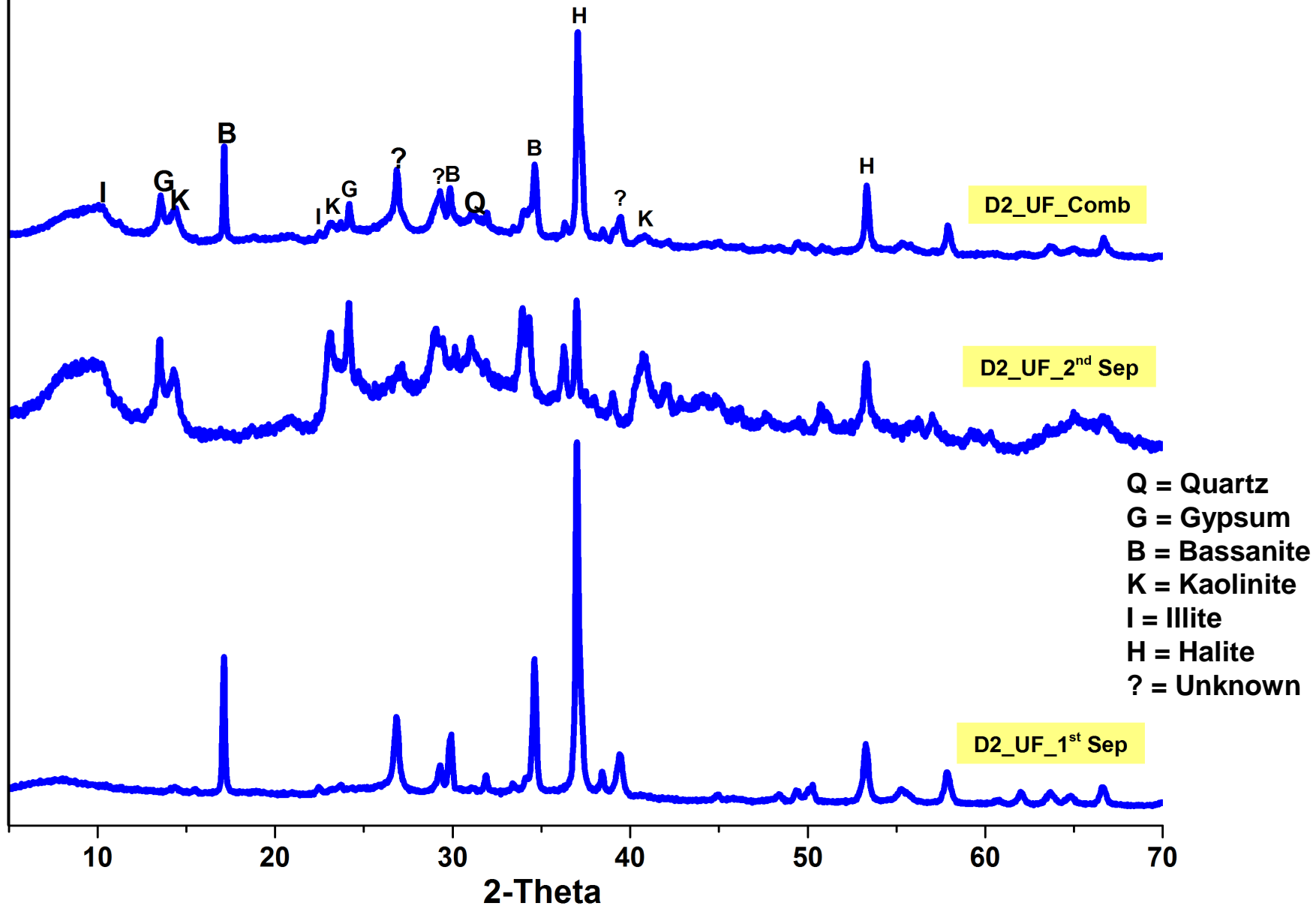
# XRD powder patterns measured for ultrafines (UF)



# XRD powder patterns measured for ultrafines (UF)

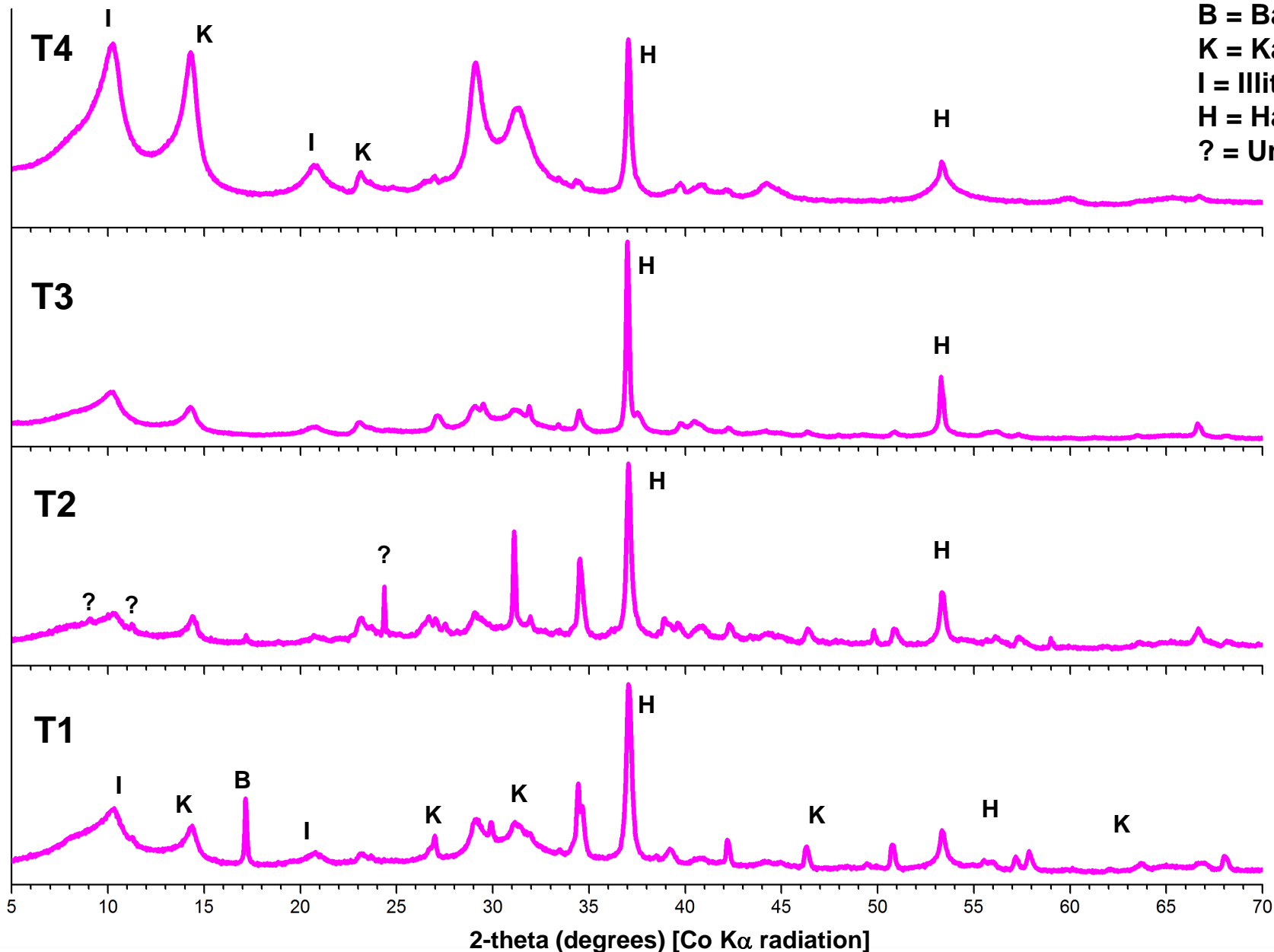


# XRD powder patterns measured for ultrafines (UF)

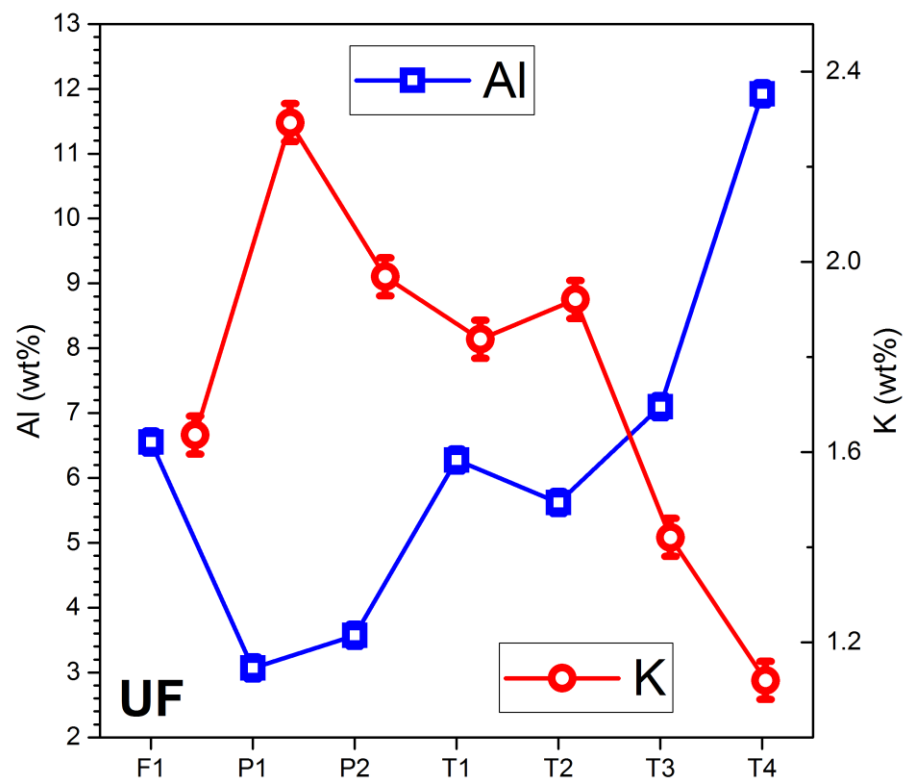
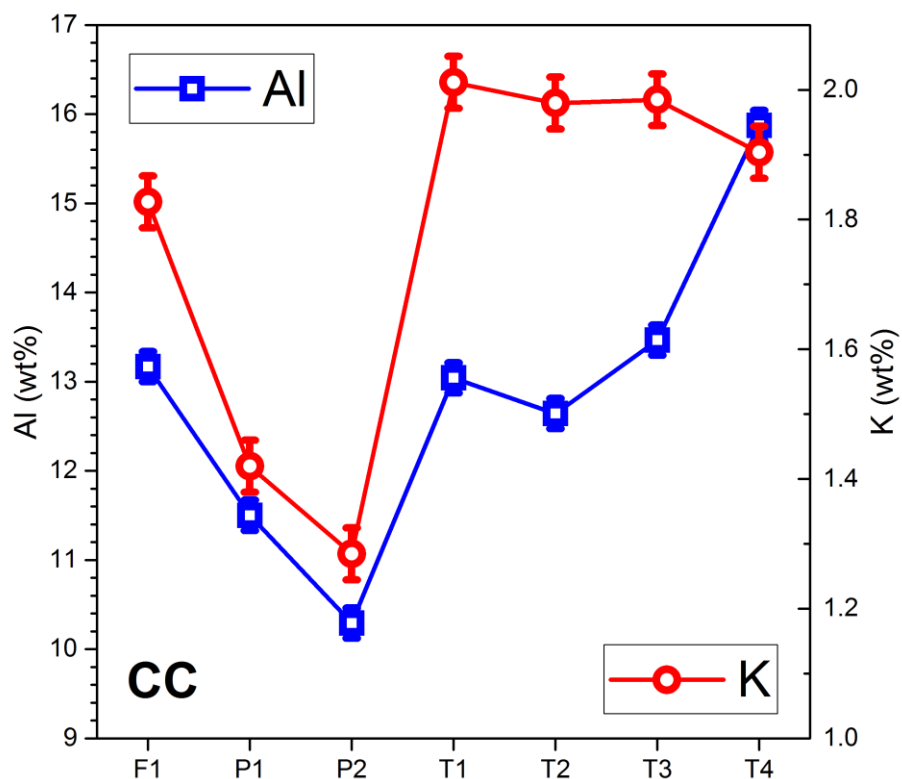


# XRD powder patterns measured for ultrafines

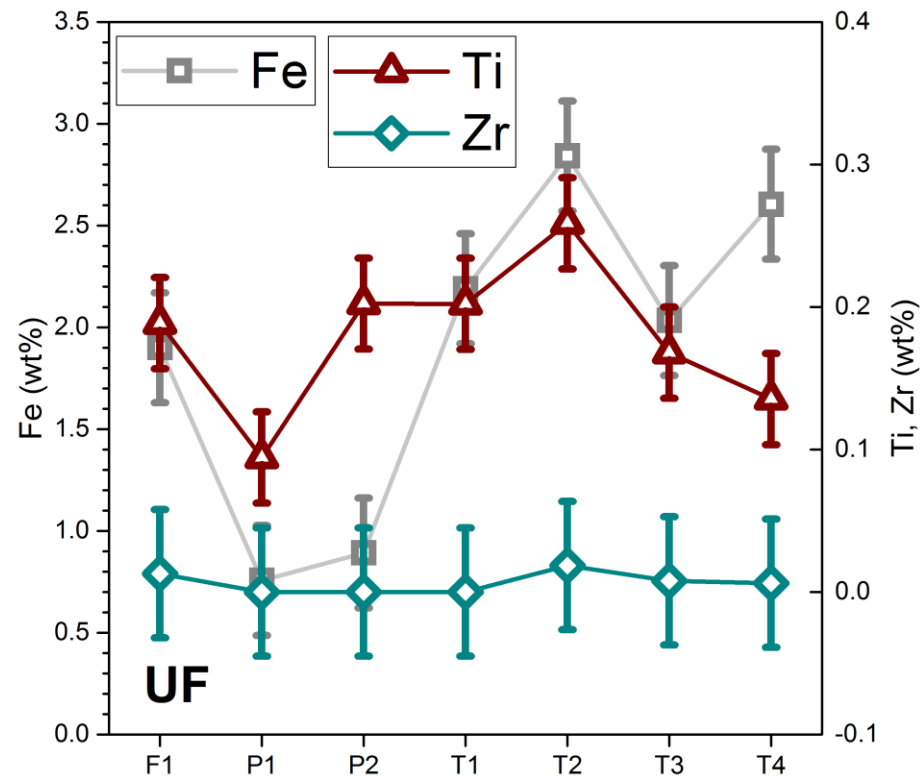
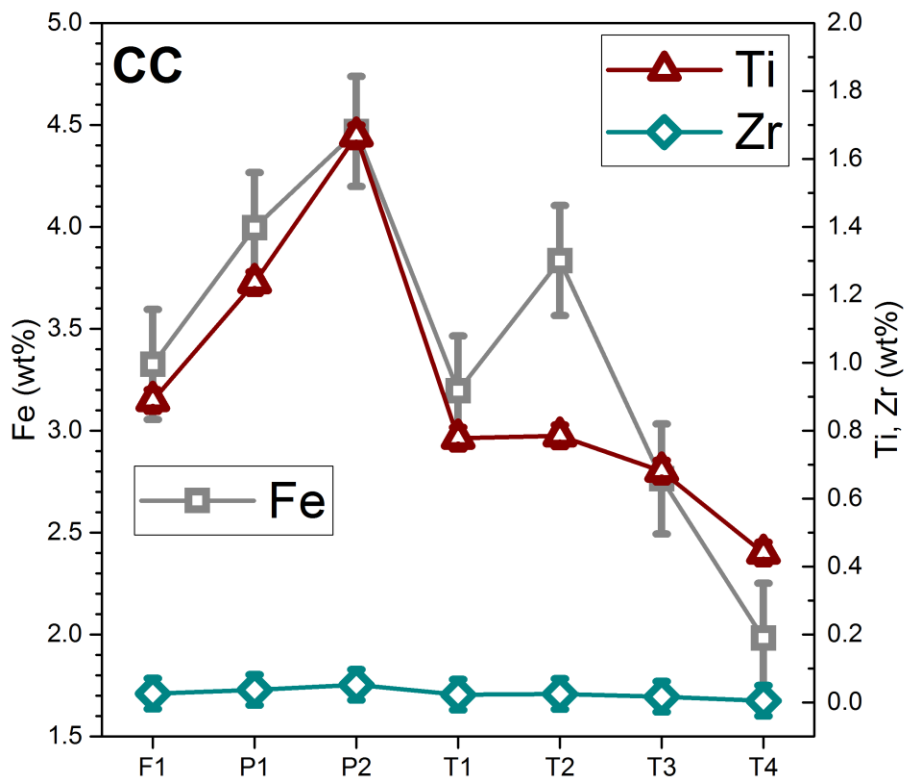
G = Gypsum  
B = Bassanite  
K = Kaolinite  
I = Illite  
H = Halite  
? = Unknown



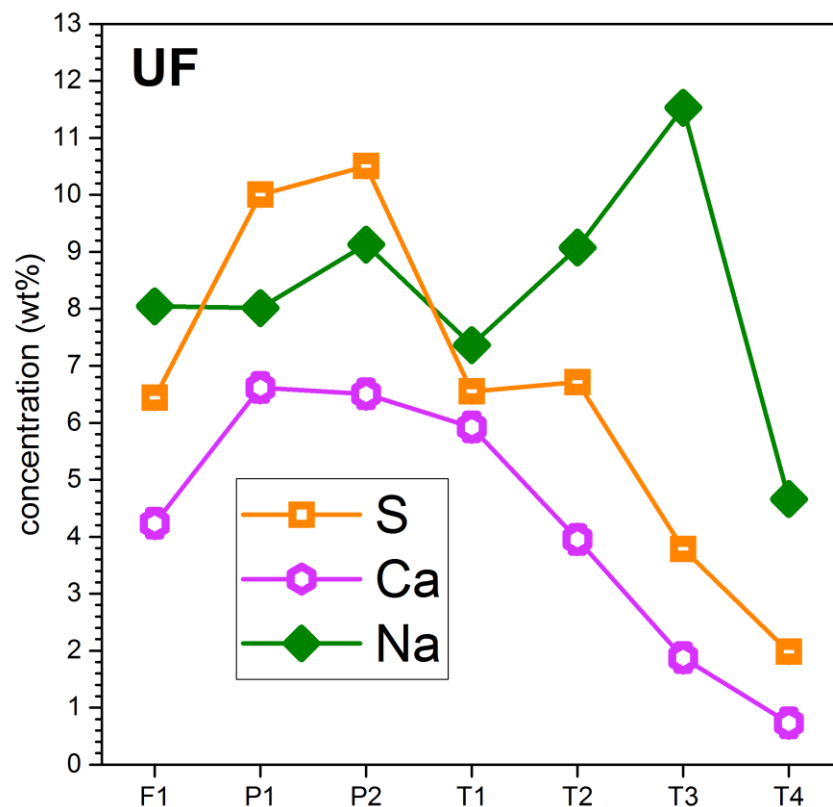
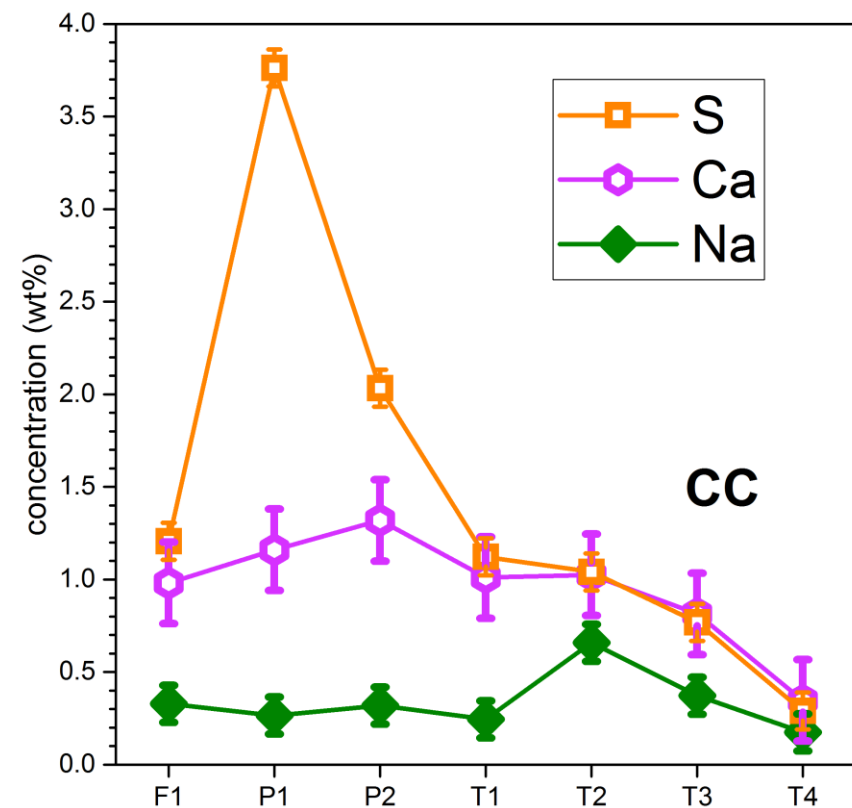
# Elemental composition results for CC and UF fractions



# Elemental composition results for CC and UF fractions



# Elemental composition results for CC and UF fractions





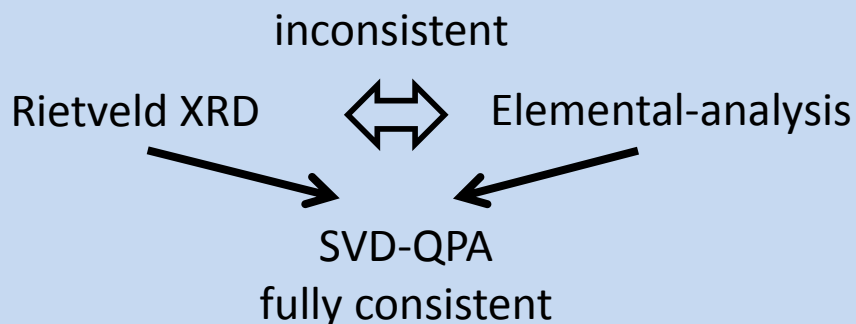
# Mineralogical compositions by methodology developed at the NRC: Singular-Value Decomposition Quantitative Phase Analysis (SVD-QPA)

Incorporate experimental results from:

- K, Al, Si, Fe, Ca, Mg, Ti, and Zr concentrations from **XRF spectrometry**
- C and S concentrations from **elemental analysis**
- mineral mass ratios of crystalline phases from **XRD powder patterns**

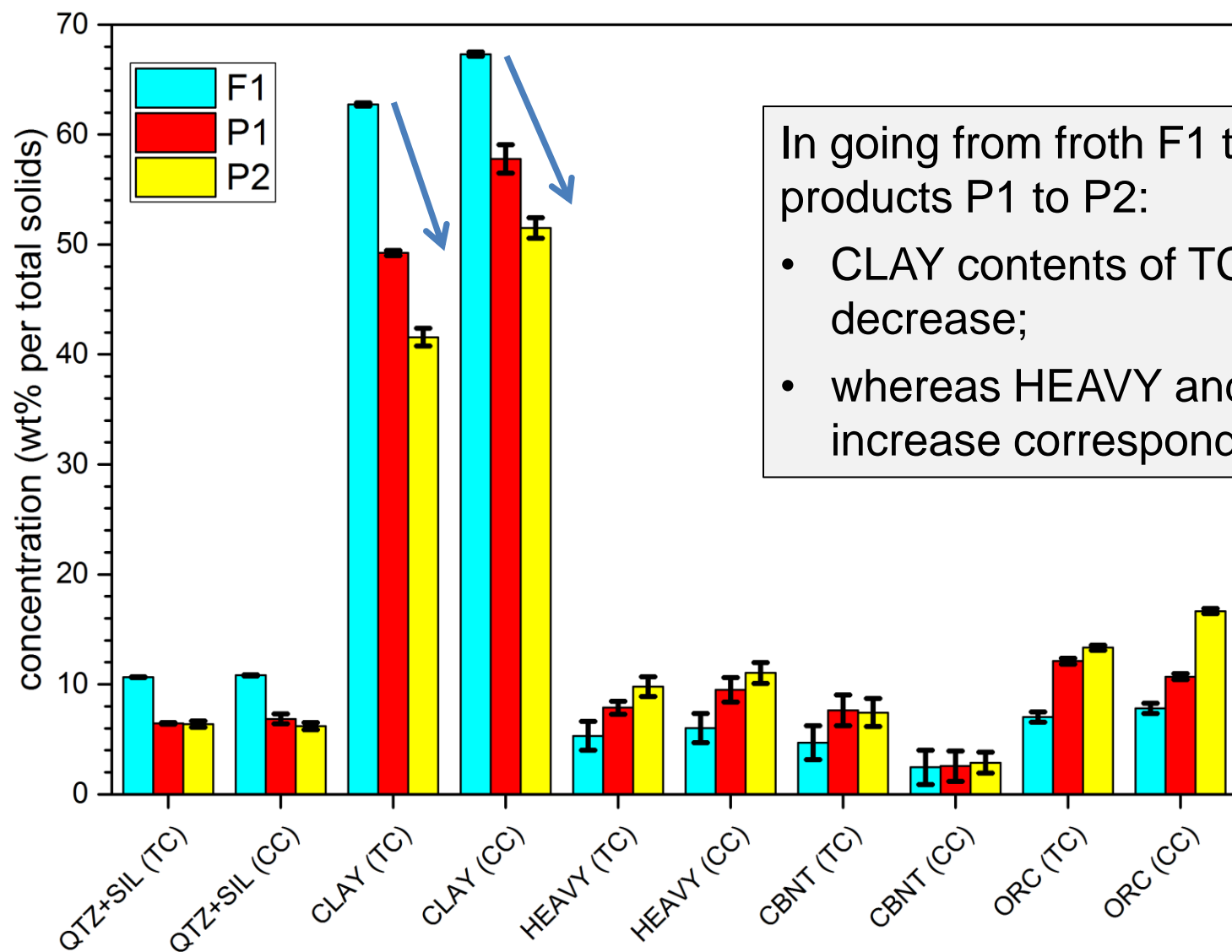
into a **single weighted linear least-squares refinement for QPA**

## Comparison SVD-QPA with standard Rietveld XRD QPA



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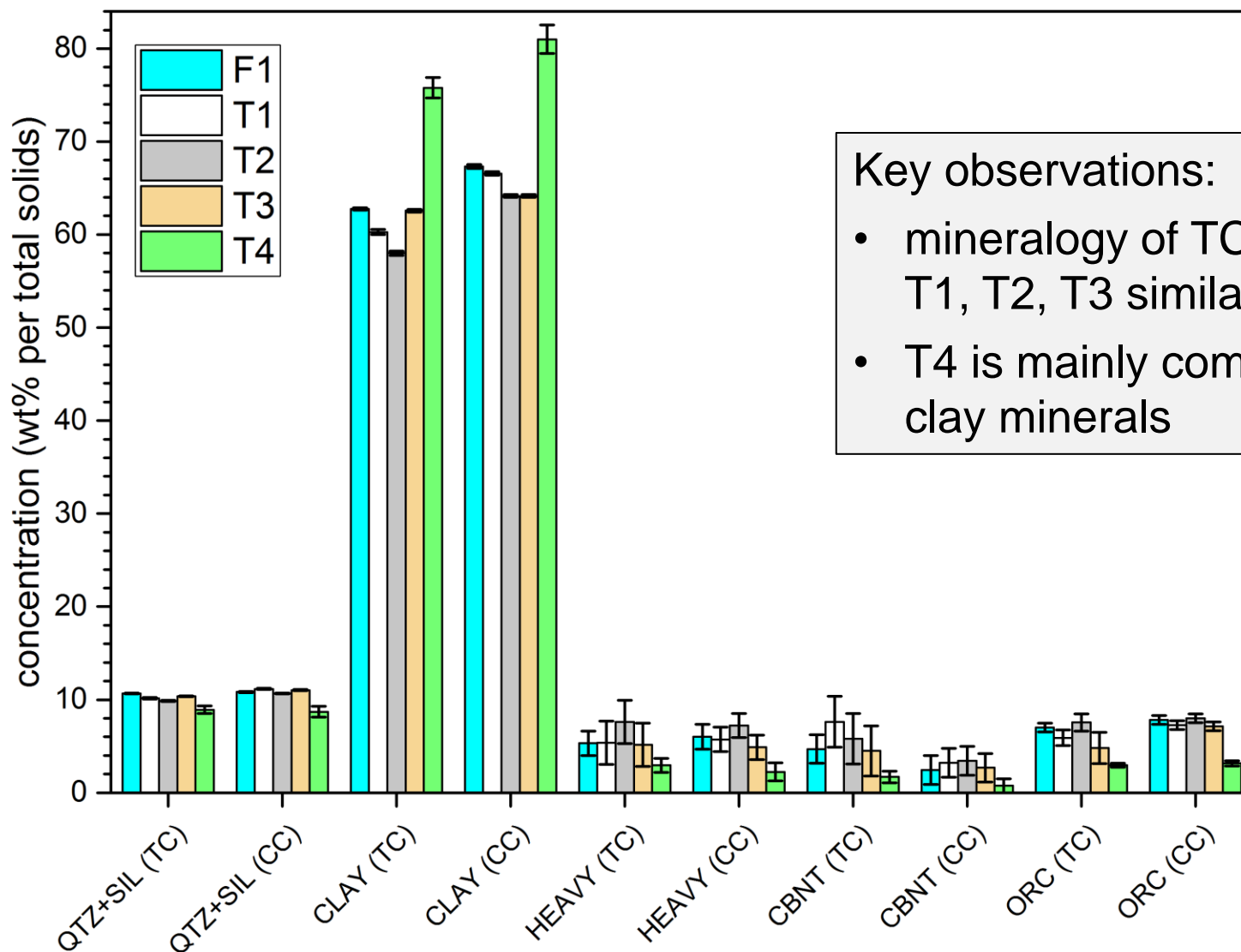
# SVD-QPA mineralogical composition results for TC and CC fractions from froth and products



In going from froth F1 through products P1 to P2:

- CLAY contents of TC and CC decrease;
- whereas HEAVY and ORC increase correspondingly.

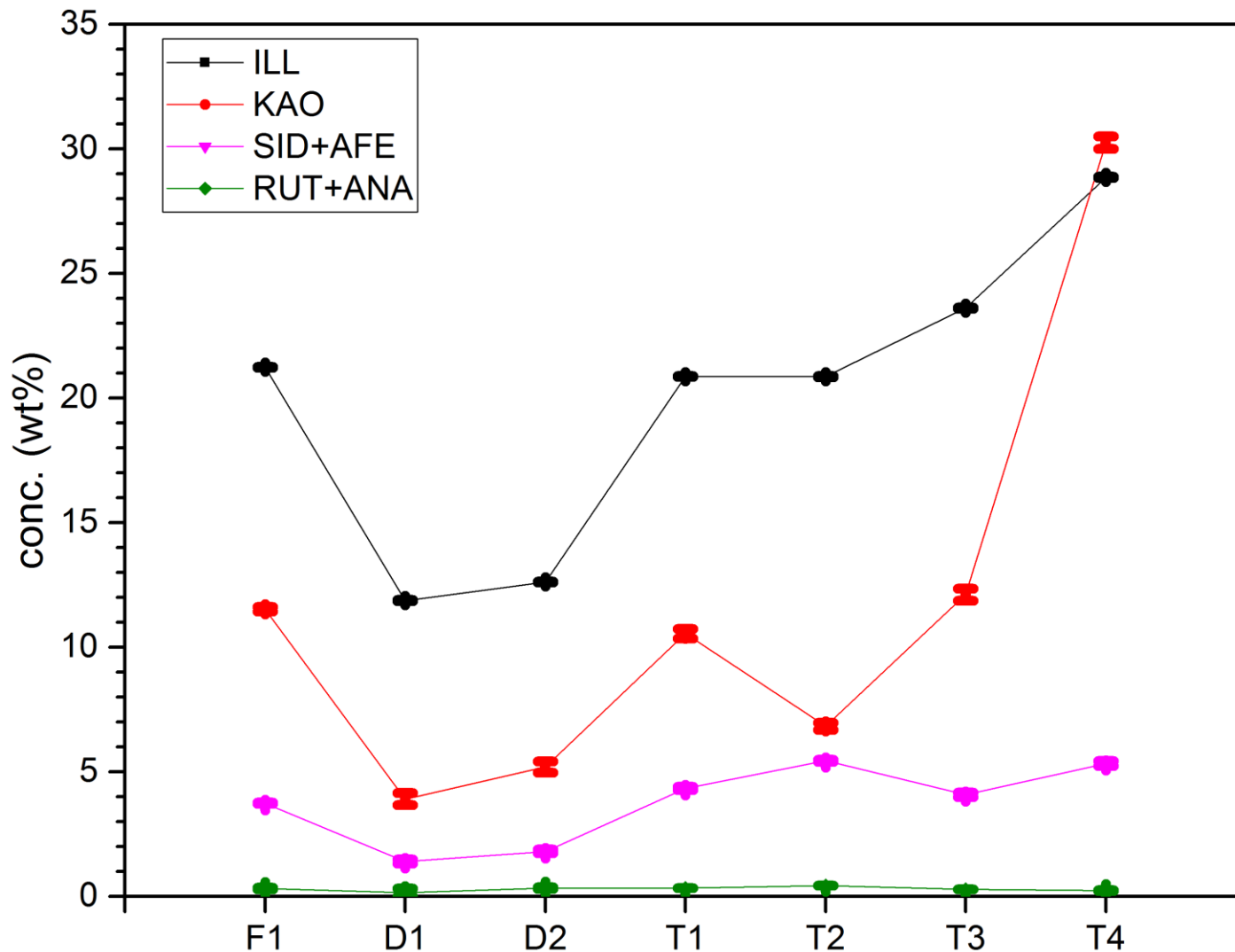
# SVD-QPA mineralogical composition results for TC and CC fractions from froth and tailings



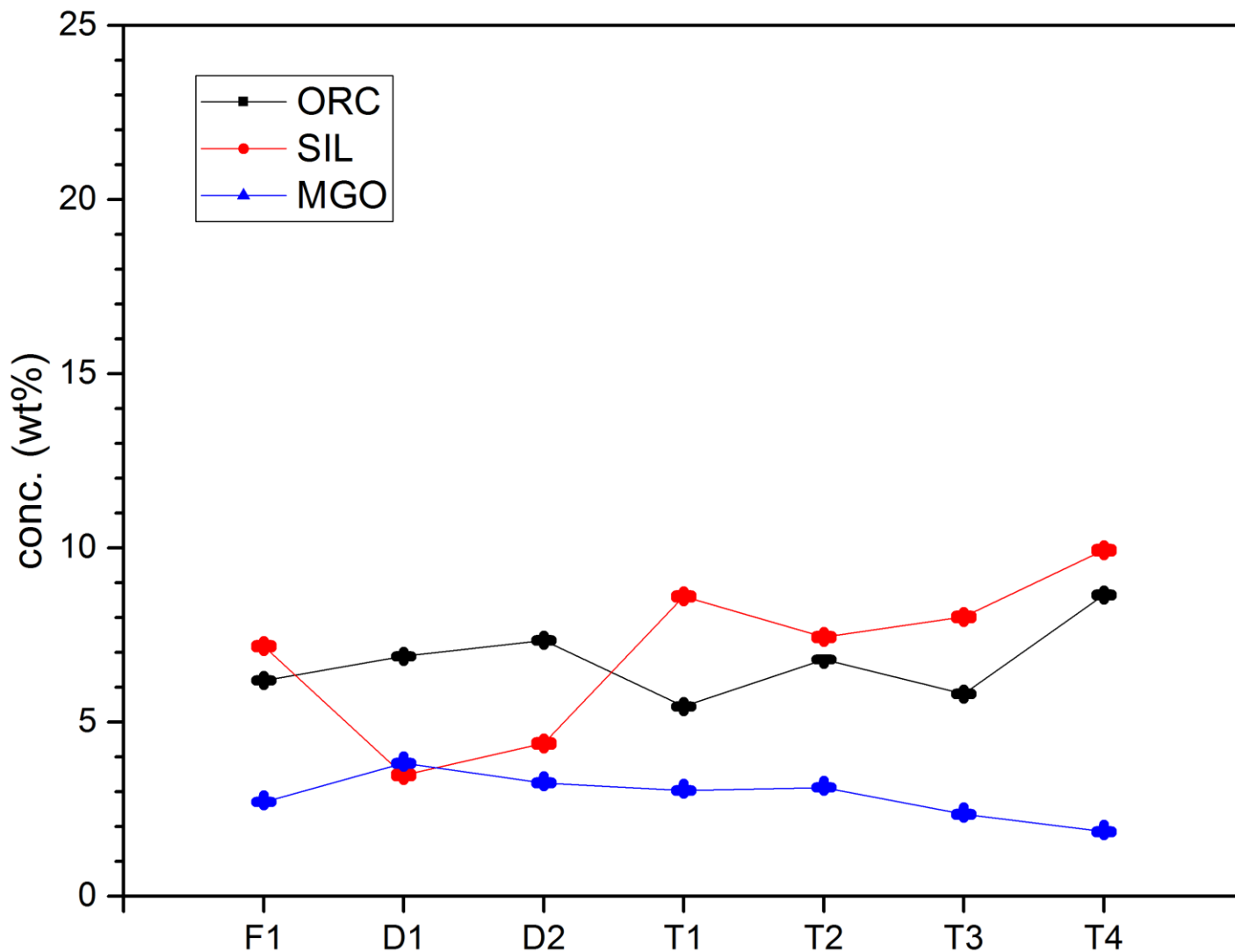
## Key observations:

- mineralogy of TC and CC in T1, T2, T3 similar to F1
- T4 is mainly comprised of clay minerals

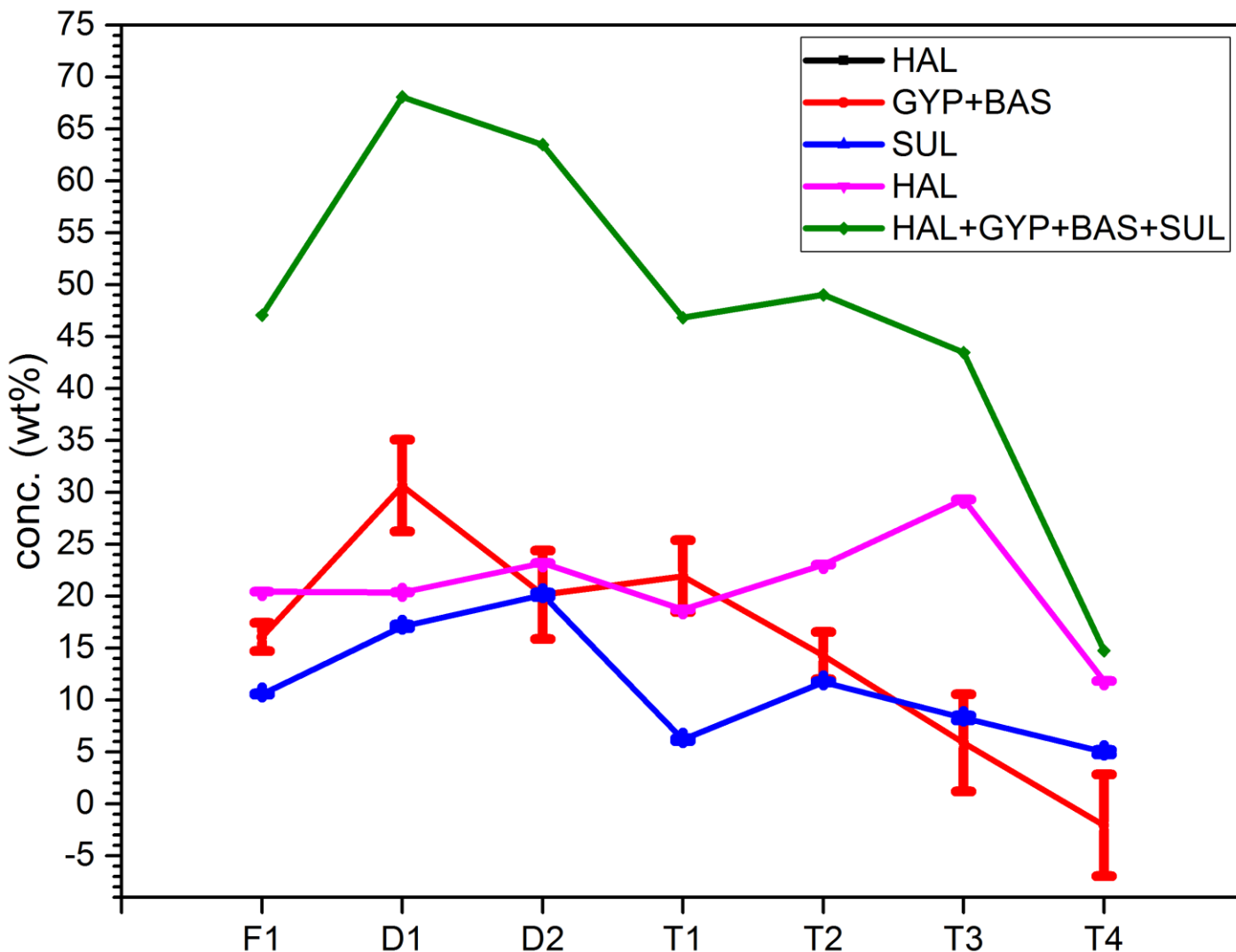
# SVD-QPA mineralogical composition results for UF fractions



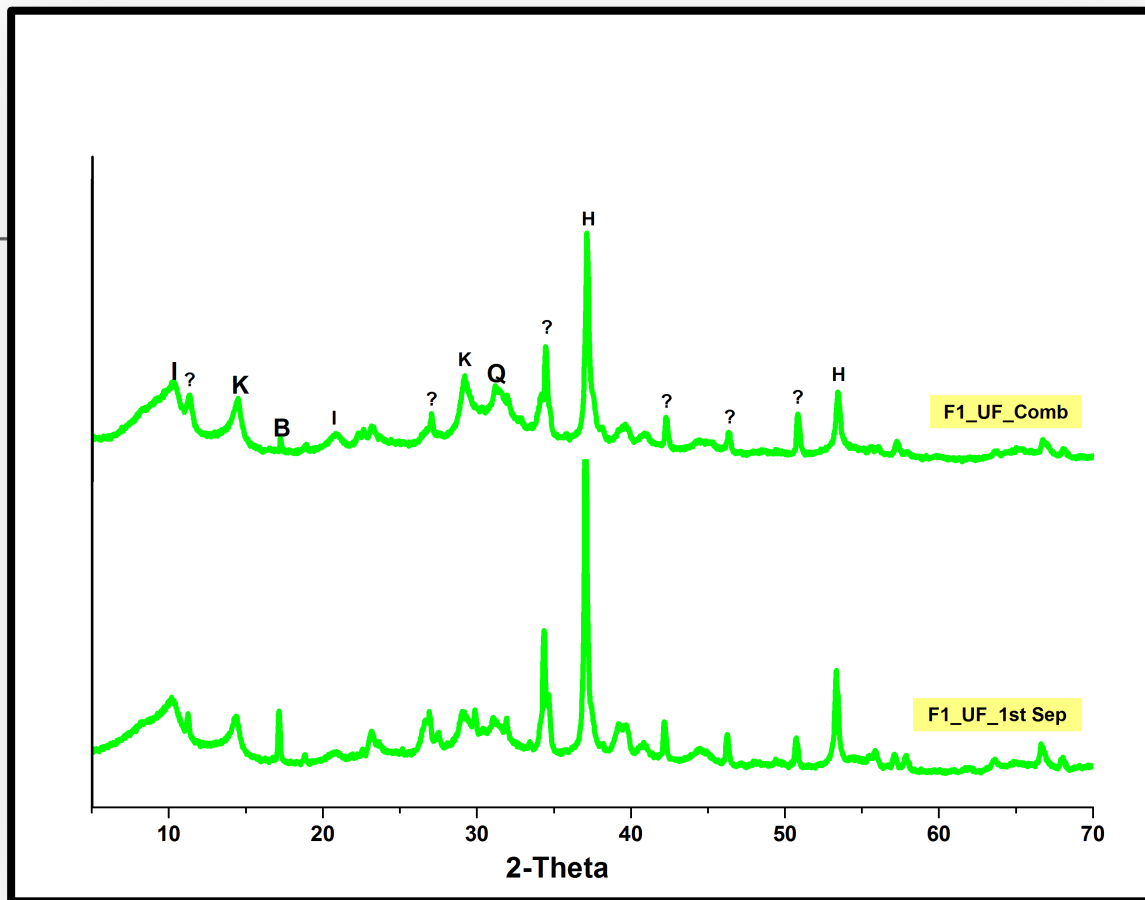
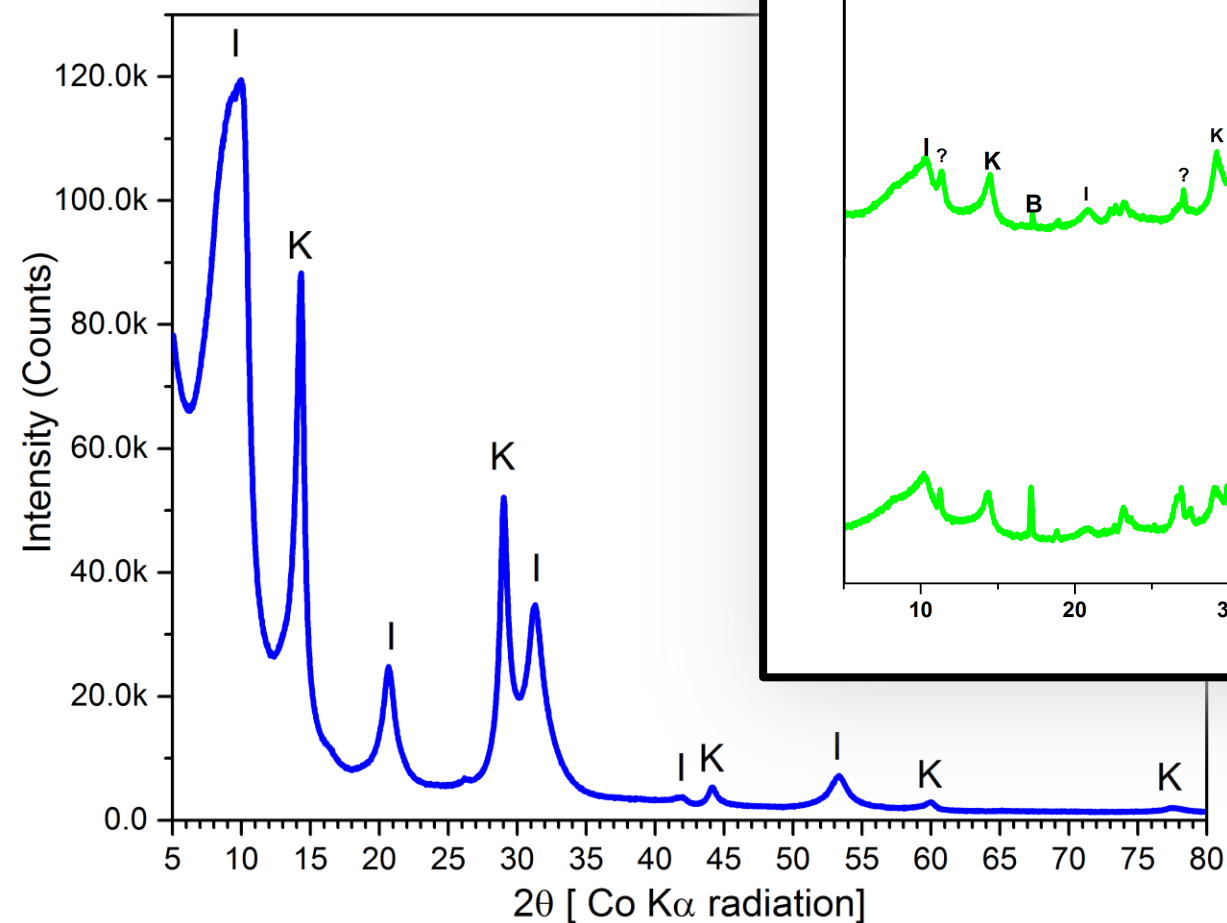
# SVD-QPA mineralogical composition results for UF fractions



# SVD-QPA mineralogical composition results for UF fractions



# XRD pattern measured for salt-free UF fraction from froth F1 separated using modified separation technique



# Conclusions

- ❑ For the first time, the absolute amounts and compositional properties of  $<2\mu\text{m}$  clay and  $<0.2\mu\text{m}$  ultrafine solids were quantified in commercial NFT streams produced at mined oil sands operations. *Our developed technique showed  $>10\text{ wt\%}$  ultrafines in samples T4, P1 and P2; whereas standard technique did not notice any significant differences between the seven samples.*
- ❑ In going from froth F1 through products P1 to P2, mineralogy in TC and CC varies as: CLAY contents decrease from  $\sim 62\text{--}68\text{ wt\%}$  down to  $\sim 40\text{--}50\text{ wt\%}$ , whereas HEAVY and ORC contents increase correspondingly.
- ❑ Mineralogy of TC and CC in F1 similar to T1, T2, T3:  $\sim 60\text{--}65\text{ wt\%}$  CLAY,  $\sim 10\text{ wt\%}$  QTZ+SIL,  $<10\text{ wt\%}$  HEAVY,  $\sim 10\text{ wt\%}$  ORC,  $<5\text{ wt\%}$  CBNT.
- ❑ Mineralogy of TC and CC in T4 is markedly different:  $\sim 78\text{--}82\text{ wt\%}$  CLAY,  $\sim 10\text{ wt\%}$  QTZ+SIL,  $<5\text{ wt\%}$  HEAVY,  $<5\text{ wt\%}$  ORC,  $<5\text{ wt\%}$  CBNT.
- ❑ Higher concentrations of Na, Ca and S occurred in the UF solids compared to corresponding TC and CC fractions, and many unknown peaks were present in XRD patterns of UF fractions.  
Using a slightly modified separation procedure, which prevented water to be dried along with UF solids upon isolating the latter, we were able to isolate a UF fraction from froth F1 with XRD pattern showing that all diffraction peaks belong to either illite or kaolinite.  
=> This suggests that soluble salts are present in the water phase within the original samples.



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# Questions, comments, discussion?

## Thank you

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