

08/09/2017

	ENGINEERING & OPERATIONS CONFERENCE
	No location
	Engineering & Operations Conference
10:00 am - 4:00 pm	PRE-CONFERENCE OPTION: Basic Distribution System Operations and
	Equipotential Grounding
	Meeting Rooms 20-21
	Rocky Sease P.E., Owner/CEO, SOS International
	Steve Blume NCSO, Training Advisor, SOS International
	Philip Lim P.E., Director, Engineering, Murfreesboro Electric Department
	This session will cover: Radial WYE and Delta Configurations Voltage Regulation and
	Control Regulator Settings Loading and Voltage Drop Capacitor Allocation Stray Voltages
	and Currents Equipotential Grounding
4:00 pm - 5:30 pm	PRE-CONFERENCE OPTION: NESC Updates
	Meeting Rooms 18-19
	Tom Wyatt P.E., Instructor, Electrical Computer Engineering, University of Memphis
	NESC 2017 Updates to include several definitions revisions, section revisions related to
	grounding methods for electric supply and communications facilities, revisions concerning
	clearances, work rules, and more.
3:00 pm	Solution Centers Open
	Exhibit Hall A
	There's something new in the exhibit hall this year! TVPPA presents to you "Solution
	Centers" where subject matter experts will give short presentations (20 minutes long) on a
	large variety of topics. Be sure to check out the conference page or app for a listing and
	check out one or many during this year's E&O conference!
3:00 pm - 3:30 pm	Solution Center: sUAS Techniques in Surveying

	Solution Center No. 1
	Chris Conrad, Power Consulting Associates, LLC
3:00 pm - 3:30 pm	Solution Center: Innovative Oil Containment and Engineered Safety Solutions
	Solution Center No. 2
	Tom Downs, C.I.Agent Solutions
3:30 pm - 4:00 pm	Solution Center: GIS Meets Design
	Solution Center No. 1
	Pat Reid, SBS
3:30 pm - 4:00 pm	Solution Center: Retro Filling with Natural Esters
	Solution Center No. 2
	Larry Christodoulou, Electric Power Systems
4:00 pm - 4:30 pm	Solution Center: GIS Meets Design
	Solution Center No. 2
	Pat Reid, SBS
4:00 pm - 4:30 pm	Solution Center: Tracking Your System with Distribution Inspection
	Solution Center No. 1
	Roger Brock, Partner Software
4:30 pm - 5:00 pm	Solution Center: Data Synergy for the Informed Utility
	Solution Center No. 1
	Josh Crozier, Futura Systems, Inc.
4:30 pm - 5:00 pm	Solution Center: Reliability of Pole Restoration
	Solution Center No. 2
	Osmose wood pole-restoration systems are designed to restore poles weakened by decay
	or other damage so they exceed NESC requirements. Osmose systems restore the
	required strength in the ground line section of a pole usually for one-third or one-fourth of
	the cost of pole replacement. A video will be shown to demonstrate process, along with
	presentation discussing details and benefits of this alternative to wood pole replacement.
	Patrick Kraft, Osmose
5:00 pm - 5:30 pm	Solution Center: Managing Field Inspections and Other Activities with iPads and
	iPhones
	Solution Center No. 1
	Babu Krishnasamy, GISbiz
5:00 pm - 5:30 pm	Solution Center: TBD
	Solution Center No. 2
	Cheryl Haney, Cooperative Response Center (CRC)
5:30 pm - 6:00 pm	Solution Center: VEE - SOS for Smart Meters
	Solution Center No. 1
	Today, at the dawn of machine intelligence, automation realization and self-healing
	technology, VEE (Validation, Estimation & Editing) can make your missing or bad data
	(almost) disappear. VEE's enabling technology is complex, but the VEE objective is simple
	and, oh so necessary. What's the big deal with VEE? What is VEE and what is its value to
	a utility?

	Presented by J. Skip Hall, Central Service Association
5:30 pm - 6:00 pm	Solution Center: Aerial Saw Use and Acceptance
	Solution Center No. 2
	Steve Bostock, Rotor Blade
5:30 pm - 6:30 pm	Welcome Reception
	Exhibit Hall A
08/10/2017	
7:30 am	Registration Open
	Registration Desk
7:30 am - 8:30 am	Breakfast with the Sponsors
	Exhibit Hall A
8:00 am - 8:30 am	Solution Center: Overhead System Comparison: Bare Wire vs. Tree Wire vs.
	Spacer Cable
	Solution Center No. 1
	This session will include a look at the pro and cons of bare wire, tree wire and spacer
	cable systems. Comparisons will include overall reliability, costs and system applications.
	Presented by Jason Smolco, Hendrix ACS
8:00 am - 8:30 am	Solution Center: Fusing
	Solution Center No. 2
	Mike Quay, Thomas & Betts
8:30 am	FIRST GENERAL SESSION
	Exhibit Hall B
8:30 am - 8:35 am	Welcome
	Exhibit Hall B
8:35 am - 9:30 am	Keynote Presentation
	Exhibit Hall B
	Jack McCall, Keynote Speaker, Jack McCall & Associates
9:30 am - 10:15 am	Rate Evolution
	Exhibit Hall B
	Chris Mitchell, President, Chris Mitchell Management Consultants
	Chris Mitchell of Chris Mitchell Management Associates will provide a relevant look at how
	rates are evolving in the Tennessee Valley as TVA and local power companies continue to
	adapt to new technology and changes in energy consumption.
9:30 am - 10:00 am	Solution Center: Driving the Future of Infrastructure Lighting
	Solution Center No. 2
	Doug Stewart, Ruffin & Associates
9:30 am - 10:00 am	Solution Center: Testing of Recloser Controls
	Solution Center No. 1
	Will Knapek, OMICRON
10:00 am - 10:30 am	Solution Center: Non-Interrupting Regulator Bypass Switch

	Solution Center No. 1 DeWayne Ginn, Intertia Engineering
10:00 am - 10:30 am	Solution Center: The Lighter Alternative to Line Posts for Utilities
	Solution Center No. 2
	HDPE Line Post Insulators- A lighter, stronger alternative to traditional porcelain. Enhance
	the integrity of your system while providing beneficial ergonomics to your crews.
	Scott Graves, Hendrix Molded Products
10:15 am - 10:45 am	Meet the Sponsors Break
	Exhibit Hall A
10:30 am - 11:00 am	Solution Center: Time Synchronization to Substation Devices
	Solution Center No. 1
	Join in on a discussion of different methods and hot to synchronize time to a variety of
	substation devices.
10:30 am - 11:00 am	Presented by Terry Gibson, Schweitzer Engineering Laboratories
10.30 am - 11.00 am	Solution Center: Advancements in Underground Switchgear Technology for Long- Term System Reliability
	Solution Center No. 2
	Jeff McCammon, G&W Electric Company
10:45 am - 11:15 am	R&D Update
	Exhibit Hall B
	Rody Blevins, President/CEO, Volunteer Energy Cooperative
	Hear what your TVPPA Research and Development Committee has accomplished in the
	past year and what's in the works now that affects and benefits you!
11:00 am - 11:30 am	Solution Center: TBD
	Solution Center No. 2
	Cheryl Haney, Cooperative Response Center (CRC)
11:00 am - 11:30 am	Solution Center: sUAS Techniques in Surveying
	Solution Center No. 1
	Chris Conrad, Power Consulting Associates, LLC
11:15 am - 11:45 am	TVA Power Supply Update
	Exhibit Hall B
	Aaron Melda, Vice President, Transmission Operations and Power Supply, TVA TVA's VP of Transmission Operations and Power Supply will provide an update on fiber
	infrastructure, summer peak, fleet status, coal, gas and more.
11:45 am - 1:30 pm	Lunch with Friends and Colleagues (on your own)
11.40 am 1.00 pm	No location
1:30 pm	SECOND GENERAL SESSION
	No location
1:30 pm - 2:30 pm	(ENG) Open Forum: Power System Design Best Practices
	Exhibit Hall B
	Billy Gordon P.E., VP, Engineering, Southwest TN EMC
	Philip Lim P.E., Director, Engineering, Murfreesboro Electric Department

	Brian Hudson P.E., CPE, Electrical Engineer, City of Oxford Electric Department Three of your peers will spend a few minutes each sharing their own best practices and the floor will open for attendees to share as well and ask questions of the panelists and each other. Come with questions or information or just come soak up in this open forum format!
1:30 pm - 2:30 pm	(OPS) System Operator Succession Planning Meeting Rooms 18-19
	Don Nanney, Sr. Manager, System Analysis & Control, EPB of Chattanooga Don will share successes and lessons learned for recruiting, training and preparing staff
	for this highly skilled position.
1:30 pm - 2:30 pm	(TECH) PV Adoption Tool
	Meeting Rooms 20-21
	Steven Coley, Senior Project Engineer, EPRI
	This presentation will give an overview of EPRI's residential PV adoption tool (PVAT). The tool uses customer preference information collected from surveys to predict how many residential customers prefer rooftop solar and community solar, and where those
	customers are located. The presentation will provide context to the development of the
1:20 pm 2:00 pm	PVAT and conclude with a demonstration of its capabilities.
1:30 pm - 2:00 pm	Solution Center: Vegetation Management Solution Center No. 1
	Bethany Iverson, Partner Software
1:30 pm - 2:00 pm	Solution Center: Reduce Errors: 3 Keys to Human Performance
	Solution Center No. 2
	Incorporating human performance into all aspects of your operations is critical for
	improving reliability and reducing errors. Join us to discuss three keys to improving your
	organization's performance and ensuring reliability.
	Rocky Sease, SOS, Intl.
2:00 pm - 2:30 pm	Solution Center: Data Synergy for the Informed Utility
	Solution Center No. 1
	Josh Crozier, Futura Systems, Inc.
2:00 pm - 2:30 pm	Solution Center: Managing Field Inspections and Other Activities with iPads and iPhones
	Solution Center No. 2
	Babu Krishnasamy, GISbiz
2:30 pm - 3:00 pm	<i>Meet the Sponsors Break</i> Exhibit Hall A
2:30 pm - 3:00 pm	Solution Center: Asset Management
	Solution Center No. 2
	Will Knapek, OMICRON
2:30 pm - 3:00 pm	Solution Center: Retro Filling with Natural Esters
	Solution Center No. 1
	Larry Christodoulou, Electric Power Systems

3:00 pm - 4:00 pm

3:00 pm - 4:00 pm

3:00 pm - 3:30 pm

3:00 pm - 3:30 pm

(ENG/OPS) Mitigating Arc Flash Risk

Meeting Rooms 20-21

Ray Urbanic, Development Engineer, Southwest Electric

An arc flash event poses tremendous risk toward safety of personnel, damage of property, and extended loss of productivity. Agencies like NFPA and OSHA have instituted means to raise awareness of these risks to personnel, but guite often the means to overcome or mitigate these risks remain unaddressed. As a result, the higher the potential arc flash energies remain, the greater repeated investment of personal protective equipment (PPE). safety procedures and training, and backup system procedures and infrastructure are required. We will highlight strategies and methods that help reduce the potential arc flash energy levels, and thereby reduce the amount of PPE and long-term infrastructure investment, as well as reduce further risk to loss of production time. These strategies and methods may require one-time investments in equipment modifications, but yield continual benefits year-over-year. 1) Recognize the potential dangers and risks of arc flash 2) Understand the basic approach for lessening incident energy levels 3) Review three primary methods for mitigating arc flash This presentation would benefit all with responsibility for safety and welfare of any personnel with direct or indirect access to electrical equipment within the workplace (240 volts and above), as well as those with responsibility over the maintenance and productivity of electrical equipment.

(OPS) Open Forum: System Operation Best Practices Exhibit Hall B

Steven Williams, Superintendent, Electric Operations, Decatur Utilities Richard Kelley CPE, President/CEO, PES Energize

Joe McCarter P.E., VP, Engineering & Operations, Appalachian Electric Cooperative Three of your peers will spend a few minutes each sharing their own best practices and the floor will open for attendees to share as well and ask questions of the panelists and each other. Come with questions or information or just come soak up in this open forum format!

(TECH) Interconnecting with One Another

Meeting Rooms 18-19

Charles Phillips P.E., VP, Engineering & Technical Services, Gibson EMC Erik Brinke, Director of Economic Development, Blue Ridge Mountain EMC You will hear how several LPCs are working together for potential interconnection of fiber networks to maximize broadband for their customers.

Solution Center: Train for the Unexpected: Distribution Operations Training Solution Center No. 2

Well-trained employees are better performing employees, helping reduce events on the system. In our discussion, we will demonstrate interactive, engaging training designed specifically for distribution operations to prepare your employees for the unexpected. *Steve Blume, SOS, Intl.*

Solution Center: Utilizing Drones (UAS) for Electric Systems Inspection Solution Center No. 1

	Carolyn Polito, Reliapole Inspection Services Corp.
3:30 pm - 4:00 pm	Solution Center: Milsoft Mobility and Analytics
	Solution Center No. 1
	Milsoft has partnered with SUS to give your teams the ability to work outages using mobile
	devices. Field workers can now view and work outages that exist in the Milsoft
	DisSPatch® OMS on any mobile device.
	Brian Watson, Milsoft
3:30 pm - 4:00 pm	Solution Center: Pulseclosing Technology – The Distribution System Lifesaver
	Solution Center No. 2
	Distribution faults damage your equipment, reliability, and bottom line. Your current fault
	management strategy may cause more damage than you realize by multiplying the force
	applied to your system when testing the line for faults after an event. PulseClosing(r)
	Technology dramatically reduces the amount of force used during fault testing and
	significantly lessens momentary outages for customers on the main feeder. Learn how this
	strategy can help improve your reliability and reduce costs for you and your customers.
4.00 mm 5.00 mm	Presenter: Lea Maurer, Curtis H. Stout
4:00 pm - 5:00 pm	(ENG/OPS) Employee Performance Documentation
	Meeting Rooms 20-21 Stacie Caraway, Attorney, Miller & Martin PLLC
	Learn how to properly document employee performance to both help the employee
	succeed and to understand legal issues that can result in improper and incomplete
	documentation.
4:00 pm - 5:00 pm	(OPS) Underground Design/Tagging Procedures
	Meeting Rooms 18-19
	Tony Brown, Contractor Inspector, Murfreesboro Electric Department
	Ron Davidson, Network & Standards Engineering Supervisor, Nashville Electric Service
	Jackie Whitaker, Director of Operations, Murfreesboro Electric Department
	Best practices shared for underground design and tagging.
4:00 pm - 5:00 pm	(TECH) Open Forum: Integrating Technology into Your Work
	Exhibit Hall B
	Nikki Townsend CPSv, Manager, Engineering, North Georgia EMC
	Larry Taylor P.E., Supervisor, Engineering Technology, Middle TN EMC
	Jason Grisham CPE, CPSv, Chief Operations Officer, Alcorn County EPA
	Three of your peers will spend a few minutes each sharing their own best practices and
	the floor will open for attendees to share as well and ask questions of the panelists and
	each other. Come with questions or information or just come soak up in this open forum
	format!
4:00 pm - 4:30 pm	Solution Center: Reliability of Wood Pole Restoration - Restore / Re-Use vs.
	Replace
	Solution Center No. 1
	Osmose wood pole-restoration systems are designed to restore poles weakened by decay
	or other damage so they exceed NESC requirements. Osmose systems restore the

	required strength in the ground line section of a pole usually for one-third or one-fourth of
	the cost of pole replacement. A video will be shown to demonstrate process, along with presentation discussing details and benefits of this alternative to wood pole replacement.
	Patrick Kraft, Osmose
4:00 pm - 4:30 pm	Solution Center: TIGER Pad: The New Multi-Tool for Electric Utilities
	Solution Center No. 2
	Travis Baldwin, ERMCO Transformers
4:30 pm - 5:00 pm	Solution Center: Mobile Apps
	Solution Center No. 1
	Ron Aiken, dataVoice International, Inc.
4:30 pm - 5:00 pm	Solution Center: Internal Fault Detection in Distribution Transformers
	Solution Center No. 2
	Paul Henault, IFD Corporation
5:00 pm - 6:30 pm	Reception
	Exhibit Hall A
	Come enjoy a snack, mingle with friends and make dinner plans!
5:00 pm - 5:30 pm	Solution Center: Direct Transfer Trip for Distributed Generation Using Cellular
	Communications
	Solution Center No. 2
	Kevin Hapke, Siemens Industry, Inc.
5:00 pm - 5:30 pm	Solution Center: Mobile Apps
	Solution Center No. 1
	Ron Aiken, dataVoice International, Inc.
5:30 pm - 6:00 pm	Solution Center: Prioritizing Maintenance of Power System Assets
	Solution Center No. 2
5.00	Marvel Davis, IPS Energy
5:30 pm - 6:00 pm	Solution Center: Get a Grip On Your Fiber Network Before It Goes Dark
	Solution Center No. 1
	Did you hear about the utility that kept its fiber network documentation piecemeal in a CAD
	system, multiple spreadsheets and the head of one key employee? If that sounds too familiar, there is an alternative where the information for your fiber network, both inside and
	outside plant, can be consolidated into a single database with easy access to anyone that
	needs it. Where information is kept at the port/fiber level which gives a utility the ability to
	trace an entire circuit from port to port or run an OTDR trace based on distance. The
	benefits of consolidating the information for your utility's fiber network are enlightening.
	Presented by Charles Huddleston, Central Service Association
6:00 pm - 6:30 pm	Solution Center: Advances in Wireless Communications
	Solution Center No. 2
	Dave Rumore, Future Technologies, LLC
6:00 pm - 6:30 pm	Solution Center: Internal Fault Detection in Distribution Transformers
	Solution Center No. 1
	Paul Henault, IFD Corporation

08/11/2017

7:00 am	Registration Open
	Registration Desk
7:00 am - 8:00 am	Breakfast with the Sponsors
	Exhibit Hall A
7:30 am - 8:00 am	Solution Center: TBD Available
	Solution Center No. 2
	TBD
7:30 am - 8:00 am	Solution Center: TBD Available
	Solution Center No. 1
	TBD
8:00 am	THIRD GENERAL SESSION
	Exhibit Hall B
8:00 am - 9:00 am	Technology Case Studies
	Exhibit Hall B
	Mike Collum P.E., Regional Technical Manager, Schweitzer Engineering Labs
	Kevin Hapke, Business Development Manager, Siemens Industry Inc
	Siemens' presentation will cover some of the issues and solutions now available to utilities
	as they try and add automation to their distribution systems. Case studies will be shared
	where Siemens integrated with different manufacturers products, and are able to add
	automation functionality to existing equipment. SEL's presentation will cover several
	solutions for automatic feeder restoration during power outages. These systems work with
	feeder fault protection to isolate faulted feeder segments and intelligently restore electrical
	service to as many customers as possible. The speed of restoration is optimized for each feeder and can be as short as a few cycles for critical customers. This session will highlight
	a few recent installations to provide information on how SEL approaches outage
	restoration management. Attendees will gain a better understanding of protection,
	automation, and communication equipment required to provide better electric service for
	their customers.
8:00 am - 8:30 am	Solution Center: Peak Shaving via SCADA
0.00 am	Solution Center No. 1
	How to payoff your investment in a SCADA system with Peak Shaving, or increase the
	return on investment in your current SCADA system. Using a Peak Shaving application
	within SCADA can quickly yield cost avoidances that add up fast, making it a clear choice
	for those with SCADA already, and offering an extremely short payback period for utilities
	without SCADA.
	Presented by Sam Mullinax, Advanced Control Systems
8:00 am - 8:30 am	Solution Center: Saving Money with Advanced Voltage Management
	Solution Center No. 2
	Distribution utilities can save considerable money by actively managing voltage throughout
	the monthly peak period and at other times. Utilities using DVI's EDGE software are

	achieving reduced wholesale power bills, improved reliability, providing savings to their members and customers, and increasing PV hosting capacity by minimizing voltage
	instability. This session will cover the business case of voltage management, the benefits
	from using AMI voltage data, and the operational improvements that result from using
	EDGE analytics.
	Presented by Steve Kenny, DVI
8:30 am - 9:00 am	Solution Center: Battery Selection: What Do I Need To Know?
	Solution Center No. 1
	David Brady, Quality Standby Solutions
8:30 am - 9:00 am	Solution Center: Asset Risk Management System
	Solution Center No. 2
	Tracy Flippo, Doble Engineering Company
9:00 am - 9:45 am	Keeping the Grid Safe and Reliable
	Exhibit Hall B
	Rick Hartlein, Director, NEETRAC
	This presentation covers a variety of projects conducted by NEETRAC for its members,
	which includes TVA. It includes a brief review of NEETRAC facilities and capabilities as
	well as a quick review of selected projects such as polymer cutouts, temporary ground
	jumpers, underground cable quality assurance and integral disconnect switches in single
	phase revenue meters.
9:00 am - 9:30 am	Solution Center: Importance of Structural Steel Inspection
	Solution Center No. 1
	Carolyn Polito, Reliapole Inspection Services Corp.
9:00 am - 9:30 am	Solution Center: Battery Installation and Maintenance Considerations
	Solution Center No. 2
	David Brady, Quality Standby Solutions
9:30 am - 10:00 am	Solution Center: Direct Transfer for Distributed Generation Using Cellular
	Communications
	Solution Center No. 1
	Kevin Hapke, Siemens Industry, Inc.
9:30 am - 10:00 am	Solution Center: Advanced GRID Infrastructure: Connecting More than Metering
	Solution Center No. 2
	Over the last decade a boom in the growth of AMI systems has spread across the rural
	cooperative landscape with a focus to provide meter to cash automation and metering
	metrics. Today, a rapidly expanding world of automated and intelligent technologies
	require more bandwidth, speed and near real-time information to manage the distribution
	grid efficiently. Utilities are handcuffed by bandwidth limitations of metering centric,
	proprietary communication protocols of networks that were never designed to handle the complexity and volumes of data these modern, distribution automation technologies
	generate and require. Silver Spring Network is the only network first, hardware agnostic
	communications infrastructure architected for advanced distribution systems. As a
	standards based, IPv6, Advanced Grid Infrastructure with more than 150 integrated AND
	standards based, if vo, Advanced Und initiastructure with more than 150 integrated AND

	deployed DA technologies from every major manufacturer, Silver Spring Network puts the utility back in charge of the DA and metering ecosystems. <i>Presented by Rich Miller, NRTC</i>
9:45 am - 10:15 am	<i>Meet the Sponsors Break</i> Exhibit Hall A
10:15 am - 11:00 am	Regional Disaster Response and Recovery Exhibit Hall B Gabrielle Benigni, President, Disaster Programs and Operations Inc.
11:00 am - 11:30 pm	<i>Fire on the Mountain: Sevier County Wildfires</i> Exhibit Hall B Jeff Hedrick P.E., Director of Engineering & Operations, Sevier County Electric System The presentation will explore the conditions that led up to the devastating wildfires that occurred in the Gatlinburg area on November 28-29, 2016. We will discuss the damage caused by the high winds and fires, the restoration effort and costs, and the lessons learned.
11:30 am - 12:00 pm	<i>MLGW Tom Lee Storm, May 27, 2017: A Restoration Recap</i> Exhibit Hall B Callen Hays, Assistant Manager, System Operations, Memphis Light Gas & Water Memorial Day weekend brought a massive storm that knocked out power in much of the TVA service area. MLGW suffered the third worst outage in the utility's history with more than 180,000 customers in the dark. Callen Hays, assistant manager of systems operations for MLGW will share the impacts and what they have learned from this storm and may do differently preparing for storms moving forward.
12:00 pm	Adjourn No location Please be sure to mark your calendars for next year's Engineering & Operations Conference! Date and location will be available soon.